Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-015-41649
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> - (505) 334-6178	1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	Alberta Fair Franch & Charles	
87505 SUNDRY NOTI	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	,, <u></u>
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	ATION FOR PERMIT" (FORM C-101) FOR SUCH	Cotton Draw Unit SWD
	Gas Well 🔼 Other SWD	8. Well Number 181
2. Name of Operator		9. OGRID Number
DEVON ENERGY PRODUCTION	COMPANY, L.P.	6137
3. Address of Operator	* ******* OVER ATTOMA #0100 CO10	10. Pool name or Wildcat
	LAHOMA CITY, OKLAHOMA 73102-5010	SWD; Devonian
4. Well Location	You have been seen as a second of the second	. ,
, , , , , , , , , , , , , , , , , , ,	668' feet from the FNL line and _1189_	
Section 36	Township 24S Range 31E	NM County Eddy
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
	3,511	
10 01 1 4	the transfer of the second control of the se	SDOW SIA COMO DO DOA
12. Check A	ppropriate Box to Indicate Nature of Notice	Report of Other Data
NOTICE OF IN	TENTION TO: SUE	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WOF	
TEMPORARILY ABANDON		PAND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	IL 10B
DOWNHOLE COMMINGLE		· · · · · · · · · · · · · · · · · · ·
CLOSED-LOOP SYSTEM  OTHER:	Oluek: obbliso	e failed tubing string & ran MIT
	eted operations. (Clearly state all pertinent details, ar	nd give pertinent dates, including estimated date
of starting any proposed wo	k). SEE RULE 19.15.7.14 NMAC. For Multiple Co	impletions: Attach wellbore diagram of
proposed completion or reco		
	. •	
10/19/2016 - 11/14/2016 Tingrade fai	led tubing string and ran MIT. Pressured BS good to	530 psi for 32 minutes between 4.5" the and 7"
csg; No leak off.	ica tubing suring and ratt with. Thessured DS good w	550 psi foi 52 ininaces octwood 4.5 tog and 7
, , , , , , , , , , , , , , , , , , ,		
Summary report & Chart attached.		
Similar Marie Control		
		^
I hereby certify that the information a	bove is true and complete to the best of my knowledg	ge and belief.
	7.4 - A	
SIGNATURE CONTRACTOR	TITLE Regulatory Compliance S	pecialist DATE 11/28/2016
SIGNATURE // //	THEE Regulatory Compliance S	DATE 11/20/2010
Type or print name Linda Good	E-mail address: linda.good@dvn.com	PHONE: (405) 552-6558
For State Use Only		
1		200
	MURE TITTE COMPLIANCE OF	11 CER DATE 12/1/16
Conditions of Approval (if any):	' ' 1	<b>V V</b>
•		

devon	COTTON DRAW UN	NIT SWD 181	BELAWARE BASIN UNRI	STRICTED
Operation Summary Sub-Design DELAWARE BASIN	(Ascending) no cost	SOUTH CONTROL OF THE	Stitus Province NW	
Surface Legal Location SEC36 T24S R31E	APRAVA   Latitude (1)   3001541649   32° 10' 36.4   32° 10' 36.4   GRADE/INSTALL - 10/19/2016 05:00		Ground Elev MS, Tubing Hear	d Elevation (ft)
Job Category EQUIP UP GROWERUTA W85 Number	UPGRADE/INSTALL TUBII	fary Job Type NG	Status 1 IN PROGRESS 1 Date	
BB-1217/13/15/UPG Objective UPGRADE FAILED TBG STRIN Summary	G; NEW PKR LATCH/SEAL ASSY; INSTALL NEW WH O	COMPONENTS		
Contacion Rig Name ENERGY SERVICE	Reg Manpher  24 31	Par TAN WOJCOMPJPULO	NSHORE	
Rpt# 1, 10/19/2016 05:00 - 10/2 24 Hour Summary MI MIT EQUIP	0/2016 06:00			2000
Start   End   Dur (hr)   Ops St     05:00   17:00   12:00   ACTIVE     17:00   17:30   0:50   ACTIVE	SHUTDOWN NO ACTIVITY	Description		NPT
17:30 18:00 0.50 ACTIVE 17:30 18:00 0.50 ACTIVE 18:00 20:30 2.50 ACTIVE	SAFETY PJSM PCHECK TP/CP 0 PSI TST RUPE 100 PSI C 20 MSI 1 STELL			
20:30 05:00 8:50 ACTIVE	SHUTDOWN NO ACTIVITY	SIV VAC. CLOSE MASTER	a COSUVALVES.	
24 Hour Summary ISOLATE TBG/PKR LEAK,		10 (4 (1) (1) (1) (1) (1) (1) (1) (1) (1) (1)		
05:00 07:00 2:00 ACTIVE 07:00 07:30 0:50 ACTIVE	SHUTDOWN NO ACTIVITY SAFETY PJSM	Description	The second secon	NPT
07:30 08:00 0:50 ACTIVE	PCHECK TP/CP 0 PSI WLHEAD SHOT3 FL RANGING 0,: 800° FR ANNULAR SEALS, TOP SEAL FAI 13:375 CSG. GREASED MASTER	LED, BUT SHOWING NO IN	ICR IN PRESSURE ON	WELLHEAD
	TOTAL); STILL ON VAC. SD 30 M FL DECR'D TO 1197. SD 30 MIN: DISCONNECT/CAPPED FL LINE I	IINS; SHOT 3 FL 960' - 980' S. SHOT 3 FL; DECR'D TO	SD 30 MINS. SHOT 3 FL; 1250	
18:30 05:00 10:50 ACTIVE	SHUTDOWN SDFN 2/2016 05:00	all the second		
24 Hour Summary RIH 3.4" GR Start End Time Dur (hr) Ope S	sius Operation	Description		NPT
05:00 07:00 2:00 ACTIVE 07:00 07:30 0:50 ACTIVE 07:30 08:00 0:50 ACTIVE	SHUTDOWN NO ACTIVITY SAFETY PJSM PCHECK TP/CP 0 PSI			
08:00 08:30 0.50 ACTIVE 08:30 11:30 3:00 ACTIVE	CSG SHOT 3 FL ON 9 625 CSG FL 13 WIRELINE RU.WL PU.5K LUBRICATOR RI 34! POH.LD TOOL RIH 1:16 SB	H 1.16 SB, COLLAR LOCAT	OR, JB, 3.4" GR, TAGGED @	
11:30 05:00 17:50 ACTIVE	RIGU SDEN MASTER AND CSG VAL		<u> </u>	
Rpt# 4, 10/22/2016 05:00 - 10/ 24 Hour Summary MIRU WSU AND RENTALS	3/2016 05:00	100 (100 (100 (100 (100 (100 (100 (100		
Start   End   Dur (hr)   Ops S	atus Operation SHUTDOWN NO ACTIVITY SAFETY PJSM	Description		NPT
07:30 08:00 0:50 ACTIVE 08:00 19:30 11:50 ACTIVE	PCHECK, TP/CP 0 PSI RIGU. MIRU WSU, RENTALS, 10K PMP SPOTTED LD MACHINE: RU LIG		EAM:::UNLOAD/RACK.PIPE	
19:30 23:30 4:00 ACTIVE 23:30 05:00 5:50 ACTIVE	WLHEAD NO TREE HANGER THREADS HANGER LODGED IN TREE, NO FISH RIH 5-3/4" 6112 SERIES OS W/ 4	TBG UNDER HANGER: NU 5 SPIRAL GRAPPLE W/ 3'	J/TSTD BOP GOOD	
Rpt# 5, 10/23/2016 05:00 - 10/	SUB W/ 20" STROKE (4.97" CLOS 4/2016 05:00	SED); 1 = 4-1/4" DC		
24 Hour Summary FISH CSG, REL'D PKR; TOH  Start End Time Dur (hr) CPs S	atus Operation	Description 1		NPT
05:00 05:30 0:50 ACTIVE 05:30 06:00 0:50 ACTIVE 06:00 10:00 4:00 ACTIVE	PCHECK: TP/CP 0 PSI FISH PU 3:25 SWIVEL: TIH; TAG TOF			
10:00 05:00 19:00 ACTIVE	196,000# ROTATED 10.5 RIGHT LD SWIVEL. TRIP OUT RUCSG CREW. INSPECT & LD	65 JTS 4.50 11.6# BTC P11	0 POLYCORE, 45 BAD JTS W/	
Rpt# 6, 10/24/2016 05:00 - 10/	LINERS; 20 GOOD JTS. PJSM. 70 INNERTUBE JTS. (NONE BAD)	CONTROUM: 101AL 219 P( ), 11 ULTRA JTS (11 BAD):	CONT OOH	
24 Hour Summary, TOH LD CSG. TIH 2-7/8" TBG Start End			Ale Control of the Co	NPT
Time   Time   Dur, (hr)   Ops S 05:00   05:30   0.50   ACTIVE 05:30   06:00   0.50   ACTIVE	SAFETY PJSM PCHECK TP/CP 0 PSI	Description		[147,1
06:00 15:00 9:00 ACTIVE	TRIP OUT CONT OOH 4.5" CSG. TOTAL O INNERTUBE JTS (NONE BAD): 1 FOR REDRESSING	OM ED: 220 POLY COATEL 13 JTS ULTRA (79 BAD).	SENT LATCH SEAL ASSY	
	Page 1/4		Report Printer	d: 11/28/2016

devon peration Summary (A	COTTON DRAW UNIT SWP 181	BELAWARE BASIN UNRESTRICTE
P-DMsion Re- ELAWARE BASIN EL	gion DDY COUNTY CORE PADUCA COUNTY	State/Province NM
face Legal Location C36 T24S R31E tart	AFA244	Ground Elev.MS Tubing Head Elevation (ft) 3.503".W 3.511.30
ime Time Dur (hr) Ope Status :00 05:00 14:00 ACTIVE	Operation Description TRIP IN RACKED/TALLY 2-7/8" PH6- P110 TBG, WO LATCH SEA	
ht# 7, 10/25/2016 05:00 - 10/28/20	TYPE SEAL ASSY, ON/OFF TOOL & 330 JTS 2-7/8" PH6 T	FBG; 10,530 HH
Hour Summary Hour Summary H 2-7/8" TBG, TST CSG, RIH RB		
tart End   Dur (hr)   Ops Status   O	Operation Description	NPT NPT
:30 06:00 0:50 ACTIVE	PCHECK: T/CP 0 PSI	
:00 09:30 3:50 ACTIVE ::::::::::::::::::::::::::::::::::::	TIH LATCH-TYPE SEAL ASSY: ON/OFF.TOOL: 8, 528 JTS  @ 16,715; SW 122,000#; SET DN 10 PTS ON PKR  TST. RUCHART RECORDER. LOAD CSG W/53 BPW.TSTG 0	
30 17:00 2.00 ACTIVE	TRIP OUT RU 3.5 SWIVEL REL'D FR/ PKR. RD SWIVEL LD 1 JF	
:00 17:30 0:50 ACTIVE	SAFETY PJSM	
:30   02:00   8:50   ACTIVE :00   05:00   3:00   ACTIVE	TRIP IN TIH 7' RBP & 362 JTS 2-7/8" PH6 TBG, SET RBP @ 11.49 TOOL. TOH LD 2 JTS TBG, SPOTTED 20' SAND ON TOP TRIP OUT. TOH LD.WORKSTRING	
ot# 8, 10/26/2016 05:00 - 10/27/2		Section 1 and 1 an
Hour Summery )H.LD.WS: NU.10K.TBG.HEAD;	18-18-48-18-7 (A.1.)	
Start	Operation Description  SAFETY PUSM	19 Pro NPT
30 17:00 11:50 ACTIVE 00 17:30 0.50 ACTIVE	TRIP OUT TOH LD 535 JTS WORKSTRING. WO 10K TBG HEAD 2 I	HRS. WELLHEAI
30 22:30 5:00 ACTIVE 30 01:00 2:50 ACTIVE	WLHEAD ND 5K TBG HEAD. NU 10K TBG HEAD, INSTALL TREE. RIGD RDMO WSU & EQUIP. MO TBG & FRAC/REV PIT PW.	SWI:
00 05:00 4:00 ACTIVE	SHUTDOWN SD PENDING TBG STRING UPGRADE	
ot# 9, 11/4/2016 05:00 - 11/5/201 Hour Summary		
IRU RENTALS, SPOT WSU & RE Start End Dur, (hr) Ops Status	VUNIT  Operation Description.	NPT
00 07:00 2:00 ACTIVE 00 07:30 0:50 ACTIVE	SHUTDOWN NO ACTIVITY SAFETY PJSM	
30 19:00 11:50 ACTIVE	RIGU MIRU RENTALS, SPOTTED WSU AND REV UNIT. CSG. IVALVES CLOSED.	VALVE, LOWER & TOP MASTER
00 05:00 10:00 ACTIVE	SHUTDOWN SDFN	
ot# 10, 11/5/2015 05:00 - 11/6/20 Hour Summary		
UWSU. RACK/TALLY WORKST Start End Dur (hr) Ops Status	Operation Description	NPT
5:00   06:30   1:50   ACTIVE 5:30   07:00   0:50   ACTIVE	SHUTDOWN NO ACTIVITY SAFETY PJSM	
00 09:00 2:00 ACTIVE 0:00 10:00 ACTIVE	RIGU RU WSU BOPS 0 PSI ND TREE; NU.7:1/16" 5M BOP. SWI.	And the second s
0:00 11:00 1:00 ACTIVE	RIGU RU FLOOR, SET LD MACHINE, PIPE RACKS, UNLOAD, TOWERS, SECURED.	/TALLY PIPE: SET:LIGHT
1:00 05:00 18:00 ACTIVE	SHUTDOWN SDFN	A STATE OF THE STA
ot# 11, 11/6/2016 05:00 - 11/7/20 Hour Summary HIRETRIEVING HEAD & TBG TC		
Start End Dur.(hr) Ops Status	Operation Description	NPT
5:30 06:00 0.50 ACTIVE 5:30 06:00 0.50 ACTIVE	SAFETY PJSM	Fig.
5:30   15:30   9:50   ACTIVE 5:30   17:00   1:50   ACTIVE	TRIP IN SICP 0 PSI: TIH WTF RETREIVING TOOL, TAG 11.292; CIRC RU SWIVEL. WASH SAND 11.292'-11,493"; CIRC CLEA	
7:30 00:00 6:50 ACTIVE	SAFETY PJSM TRIP OUT TOH LD RBP	
0:00 05:00 5:00 ACTIVE	TRIP IN TIH 5-7/8" VAREL ROCK BIT & 125 STDS (8000)) TBG	
pt# 12, 11/7/2016 05:00 - 11/8/20 Hour Summary LEANOUT TOP OF PKR TOH W		
Start End   Time Time Dur.(hr) Ops Status	Operation Description	NPT
5:00 05:30 0.50 ACTIVE 5:30 06:00 0.50 ACTIVE	SAFETY PJSM	Caption (1994)
5.00 11:00 5.00 ACTIVE 1:00 17:00 6.00 ACTIVE	TRIP IN CONT IH 8500'- 16,715' TRIP OUT TOH LD 310 JTS WS. EOT 6965.	North Control of the
7:30   17:30   0:50   ACTIVE 7:30   02:00   8:50   ACTIVE	SAFETY PJSM TRIP OUT TOH LD 2-7/8" PH6 WORKSTRING & BIT; LD 5-7/8" BIT	SWI; SECURED: CHANGE TO
2:00 05:00 3:00 ACTIVE	SHUTDOWN SDFN	
pt# 13, 11/8/2016 05:00 - 11/9/20 Hour Summary	18 06:00	500 CI
NLOAD/RACK 4:5" TBG; PREP T		
Time Time   Dur.(hr)   Ops Status 5:00   05:30   0.50   ACTIVE	Operation Description SHUTDOWN NO ACTIVITY	NPT.

de	<b>3V</b> 6	n n			COTTON DRAW UNIT SWD 181	BELAWARE BASIN UNR	ESTRICTE
ıb-Divis	on		Re	Ascending) i	Field Name County	State/Provence	
irface L EC36	/ARE B egal Local T24S F	noi	*. [E		RE PADUCA EDUY IM:   Latitude (*)   Longitude (*)   1641649   32° 10' 36,403" N   103° 43' 36,50	Ground Eley MS Tubing Hea 3,511.30	ad Elevation (ft)
Start Time 5:30	End Time 06:00	Dur.(hr)	\$100 market \$100 market \$100 market	SAFETY	PJSM Description		NPT
3:00 3:00	16:00 05:00	10.00 13.00	ACTIVE	REMD SHUTDOWN	UNLOAD/RACKED 436 JTS 4.5" INJ STRING, 2', 6', 8', 10' 10' JTS 2-7/8" TBG. SWI. SDFN	x 4.5" SUBS: LOAD OUT 550	in the second
Hour 8	ummary	C. 77.27861V	:00 - 11/10/2	016 05:00			lpars#5 nac
Start Time	/INSPE End Time	Dur (hr)	Ops Status	Operation	Crisis Description		NPT
5:00 5:30 6:00	05:30 06:00 18:00	0.50 0.50 12.00	ACTIVE ACTIVE ACTIVE	SHUTDOWN SAFETY TST	NO ACTIVITY PJSM CLEAN, INSPECT AND DOPE 436 JTS 4.5" TBG.		
8:00 pt# 1	06:00 5, 11/10		ACTIVE 5:00 - 11/11/	SHUTDOWN 2016 05:00	SDFN		10.00
Hour	ummary		"TBG. WOI	NEW TBG LINE	The second secon		
	©Time 05:30 06:00	**************	Ops Status ACTIVE ACTIVE	Operation SHUTDOWN SAFETY	Description NO ACTIVITY PJSM		NPT
6:00 8:30	08:30 17:00	2.50 8.50	ACTIVE ACTIVE	RIGU TRIP IN	MIRU CSG; TORQUE TESTER. TIH WTF SEAL ASSY'8 175 JTS 4.5" 16.20# JSF BEAR TBG	TO 6300'.	
7:00 7:30	17:30 05:00	0.50 11.50	2000 CAR CONT.	SAFETY TRIP IN	PJSM CONT IH 4.5" CSG; 289 JTS IH @ 11,307"; BAD TBG LINE. V	VO NEW TBG LINE	WORKOVE RIG/SNUBB
				Fig. 9 days			NG UNIT, WORKOVEI RIG/SNUBB
pt# 1	6, 11/11	/2018 (	)5:00 - 11/12/	/2016 05:00			NG f
ONT	# End	1200000		T	3; SD: WO RPLCMNT RIG		NPT
Time 5:00	15:00	Dur (hr) 10.00	Ops Status ACTIVE	Operation TRIP IN	Description RIG REPAIRS, CHANGE DRLG LINE 7:5 HRS. PJSM. CONT	(IH:TO:13;416'; 343 JTS IH:	WORKOVER RIG/SNUBB NG UNIT.
							WORKOVEI RIG/SNUBB NG
5:00	18:00	3.00	ACTIVE	RIGU	WORK ON DRUM; NEW LINE WON'T SPOOL; WEARING & H	KINKING LINE.	WORKOVER RIG/SNUBB NG UNIT
8:00	18:30	0.50	ACTIVE	SAFETY	PJSM		WORKOVEI RIG/SNUBB
8:30	00:00	5 50	ACTIVE	TRIP IN	WORKING ON RIG; GROOVES ON SPOOL FOR TBG LINE O PREVENTING LINE SEAT. RD WSU 243; WO WSU 304.	COMPROMISED	NG UNIT WORKOVE RIG/SNUBB
Ю:00	05:00	5 00	ACTIVE	SHUTDOWN	SDFN		NG UNIT
4 Hour	Summary	W. Yang		/2016 05:00 IRC PKR FLUID		White the second of the second	2.16
Start Time	End Time 09:30	Dur (hr)	100 C C C C C C C C C C C C C C C C C C	Operation	Cescription	Spirit Services	NPT WORKOVE
9:30	10:00	0:50	ACTIVE	SAFETY	PJSM		RIG/SNUBB NG UNIT WORKOVE
0:00	17:00		ACTIVE	RIGU	MIRU WSU 304. PULL & LINE BLOCKS AND DRUG LINE FR	// WSU 24: STRING WSU 304	RIG/SNUBE NG UNIT WORKOVE
				SAFETY	W/8 LINES		RIG/SNUBE NG UNIT WORKOVE
7:00	17:30		ACTIVE			A Company of the Comp	RIG/SNUBE NG UNIT WORKOVE
7:30	19:00		ACTIVE	RIGU::	RUWSU304,		RIG/SNUBE NG UNIT
100	04:00		ACTIVE	TRIP IN	CONT IH 4.5" CSG, 426 JTS IH, 10" SUB, 6" SUB, 22.61" SUE SPACED OUT, REL'D PKR. RU REV UNIT	PAND HANGER; LATCHED IN;	
04:30	05:00	0.50	ACTIVE 05:00 - 11/14	CIRC	CIRC PKR FLUID		

Start Time	End Time	Dur (hr)	Ops Status	Operation	Description	NPT
100000000000000000000000000000000000000	March 1997	\$250 august 50	ACTIVE ACTIVE	COSSECTION CO.	CIRC PKR FLUID	
\$25000000000000000000000000000000000000	200000000000000000000000000000000000000	2007-000-si	ACTIVE	CIRC	CIRC, TOTAL 400 BBLS PKR FLUID: SW 228,000# SLACKOFF; COULDN'T LATCH: PU 4"	
					SUB STING IN W/ 27K DN ON PKR. LOADED BS W/ 30 BF, PRES TSTD GOOD TO 500 PSI 30 MINS. ND BOP, NU 5M WH. TSTD SEALS TO 5M, NU INJ LINE.	
Similar Company	. #5 v	1511 (130 A A COCCOSCO	ACTIVE	11.74 (1971)	RDMO; REL'D'ALL EQUIP. SWI.	
15:00	05:00	14.00	ACTIVE	SHUTDOWN	SDEN	

## devon

## COTTON DRAW UNIT SWD 18

BELAWARE BASIN UNRESTRICTED

## Operation Summary (Ascending) no cost

7,									
	ion VARE E		Regio EDI	on DY COUNTY CO	DRE PAD		COUNTY COUNTY	SalaiPro NM	enco
	egal L∝a T24S F		200	47) 30)	ure 31641646	Latitude (*) 32° 10' 36:403" N	Longilude (*) 103° 43' 36 503"		Tubing Head Elevation (ft)
Rpt# 1	9, 11/14	1/2016 0	5:00 - 11/15/20	16 05:00					
24 Hour S MIT	Summary	75.4 (5)				(2.75) (a) (1.75) (a)			
Start Time	End Time	Dur (hr)	Ops Status	Operation			Description		NPT
05:00	07:00	2:00	ACTIVE	SHUTDOWN	NO ACTIVITY				
07:00	07:30	0.50	ACTIVE	SAFETY	PJSM				25.00
07:30	10:00	2.50	ACTIVE	RIGU	RU PMP				
10:00	11:00	1.00	ACTIVE	LKOFF	PRESSURED BS OFF: SWI	GOOD TO 530 PSI 32 M	AINS BETWEEN 4.5" T	BG AND 7" CSG; NO	LEAK
11:00	12.00	1.00	ACTIVE	RIGD	RDMO REV UNIT				
12:00	05:00	17.00	ACTIVE	SHUTDOWN	SD PENDING RT	N TO SVC			