					1. 1. <b>1.</b> 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	
District I 1625 N. French Dr., Hobbs, NM 88240 District II		New Mexi and Natura	Natural Resources		RICT Form C-141 Revised August 8, 2011	
811 S. First St., Artesia, NM 88210 District III				submit 2.9,2	<b>Alf</b> ppropriate District Office in	
1000 Rio Brazos Road, Aztec, NM 87410 District IV			vation Division St. Francis Dr.			
1220 S. St. Francis Dr., Santa Fe, NM 87505		1 I I I	NM 87505 RECEIVED			
	Release Notificațio	241 E 10 C		ction		
NAB1633449255	····	OPERAT	<b>OR</b>	Initia	l Report 🔲 Final Repor	
Name of CompanyWPX Energy IAddress5315 Buena Vista Dr.	Inc/RKI 244289	Contact	Karolina Blar			
Facility Name: RDX 17-2		Facility Typ	o. 970 589 074 e: Well Pad			
Surface Owner: Federal Mineral Owner:		Federal API No. 30- 015-36464				
	LOCATIO			•		
Unit Letter Section Township	Range Feet from the North	/South Line	Feet from the	East/West Line	County	
A 17 26S	30E 330	FSL	790	FEL	Eddy	
Latitude: 32.030564 N Longitude: -103.8912511 W NATURE OF RELEASE						
Type of Release. Produced Water and C			Release: 10 Bbl	s Volume	Recovered: 5 Bbls	
Source of Release	Date and H	our of Occurrence	ce Date an	d Hour of Discovery		
Wellhead <sup>11</sup> Was Immediate Notice Given?			11/2/2016 11/2/2016 - 10:30 hrs MT   If YES, To Whom? 11/2/2016 - 10:30 hrs MT			
By Whom? Karolina Blaney			Date and Hour: 11/10/16-17:00 hrs MT			
Was a Watercourse Reached?			If YES, Volume Impacting the Watercourse.			
				, 		
If a Watercourse was Impacted, Describe	e Fully.* N/A					
	- <u></u> ,				······································	
Describe Cause of Problem and Remedial Action Taken.*						
This spill was caused by mechanical approximately 10 bbls was spilled w	failure. A T connection on a ith 5 bbls recovered. The spi	4" poly line I was contair	failed which res ed within the p	sulted in a produce ipeline ROW and	ed water spill; the well pad area.	
Describe Area Affected and Cleanup Ac						
The impacted area was mapped. The impacted area within the pad's perimeter was scraped off and stored on location pending disposal. The area within the pipeline ROW was mixed with a bioremediation product. The impacted areas will be sampled for BTEX, TPH, and						
chlorides in accordance with NM OCD Guidelines for Remediation of Leaks, Spills, and Releases. Further remediation will be based on the						
delineation results.			1			
I hereby certify that the information give	on shove is true and complete to	the best of my	knowledge and i	understand that nurs	uant to NMOCD rules and	
regulations all operators are required to	report and/or file certain release	notifications a	nd perform correct	ctive actions for rele	eases which may endanger	
public health or the environment. The a	cceptance of a C-141 report by t	he NMOCD m	arked as "Final R	Report" does not reli	eve the operator of liability	
should their operations have failed to ad or the environment. In addition, NMOC	Equately investigate and remedia D acceptance of a C-141 report	does not reliev	e the operator of	reat to ground water	ompliance with any other	
federal, state, or local laws and/or regula						
Kamlinin Blaney Signature:			OIL CONSERVATION DIVISION			
Title: Environmental Specialist	Approval Date: 113016 Expiration Date: NA					
E-mail Address: Karolina.blaney@wpx	energy.com	Conditions of	Approval:		Attached	
Date: 11/16/2016	Phone: 970-589-0743					
* Attach Additional Sheets If Necessar	гу				2RP-4000	