<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District II 811 S. First St., Artesia, NM 88210

Submit one copy to appropriate District Office

1000 Rio Brazos	Dal Aztec	NM 97410			il Conservatio			·	// VIII -		.bb
District IV	220 South St.						AMENDED REPORT				
1220 S. St. Franc	cis Dr., San				Santa Fe, NI						
			EQUES	T FOR	ALLOWAB	LE AND A	UTH			TRANS	PORT
OPVICA I			- {	² OGRID Number							
OXY USA It P.O. BOX 50			- 1	16696 3 Reason for Filing Code/ Effective Date							
L'O' BOY 20	J430 (71.15	Huru, i.e.	3/10							Code/ Effe le — 12/16	Clive Date
⁴ API Numbe	Př	5 Poo	l Name					4600		Pool Code	
30-015-43749 Corral Draw Bone Spring								96238			
⁷ Property C	Canyon 21 Fee	deral Com		Well Number: 5H							
IL 10 Sur	face Loc		-		-						
Ul or let no.	Tace Loc	Township	Range	T of Idn	Feet from the	Talouth/South	¥ 2mm	Foot from t	L. Fort	/West line	Country
Of or lot no.	Secuon 22	1 ownsnip 24S	29E	Lot lun	1090	North/South	Line	reet from t		/west iine West	County Eddy
11 Bottom Hole Location Top Perf- 1671 F											
UL or lot no.		Township			Feet from the					/West line	
L	21	24S	29E		1957	South	''''	146		West	Eddy
12 Lse Code		cing Method	14 Gas Co	ennection	15 C-129 Perr	mit Number	16 C	-129 Effecti			129 Expiration Date
F	C	Code: Date									
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		ransporter	<u>'S</u>		18						71
¹⁸ Transpor OGRID					'' Transpor and Ad	orter Name				1	³⁰ O/G/W
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239284		•	OCCIDE	TAL EN	ERGY TRANS	SPORTATIO:	1 (BR	IDGER LL	2)		0
151618				ENTE	ERPRISE FIEL	LD SERVICES LLC G					G
	-					<u></u>					
		,									
IV. Well (31	24		1 75			
²¹ Spud Da		²² Ready			²³ TD	²⁴ PBTU			prations		²⁶ DHC, MC
²¹ Spud Da 8/6/16	ite		16	1354	5'M 8626'V	13479'M 86	28'V	8918-	orations 13313'	30 Spec	
²¹ Spud Da 8/6/16 ²⁷ Ho	ole Size	²² Ready	16 ²⁸ Casing	1354: g & Tubin	5'M 8626'V	13479'M 86 29 De	28'V pth Se	8918-		30 Sac	:ks Cement
²¹ Spud Da 8/6/16 ²⁷ Ho	ite	²² Ready	16 ²⁸ Casing	1354	5'M 8626'V	13479'M 86 29 De	28'V	8918-		30 Sac	
²¹ Spud Da 8/6/16 ²⁷ Ho 14	ole Size	²² Ready	16 ²⁸ Casing	1354: g & Tubin	5'M 8626'V	13479'M 86 29 De	28'V pth Se	8918-			:ks Cement
²¹ Spud Da 8/6/16 ²⁷ Ho 14	ole Size -3/4"	²² Ready	16 ²⁸ Casing	1354: g & Tubin 10-3/4" 7-5/8"	5'M 8626'V ng Size	13479'M 86 29 De 4	28'V pth Se 30' 138'	8918-			cks Cement 470 1170
²¹ Spud Da 8/6/16 ²⁷ Ho 14	ole Size	²² Ready	16 ²⁸ Casing	1354: g & Tubin 10-3/4"	5'M 8626'V ng Size	13479'M 86 29 De 4	28'V pth Se 30'	8918-			:ks Cement 470
²¹ Spud Da 8/6/16 ²⁷ Ho 14	ole Size -3/4"	²² Ready	16 ²⁸ Casing	1354: g & Tubin 10-3/4" 7-5/8"	5'M 8626'V ng Size	13479'M 86 29 De 4	28'V pth Se 30' 138'	8918-			cks Cement 470 1170
²¹ Spud Da 8/6/16 ²⁷ Ho 14	ole Size -3/4" -7/8" -3/4"	²³ Ready 11/23/	28 Casing	1354: g & Tubin 10-3/4" 7-5/8" 2" X 4-1/2	5'M 8626'V ng Size 2"	13479'M 86 29 De 4	28'V pth Se 30' 138'	8918-			cks Cement 470 1170
²¹ Spud Da 8/6/16 ²⁷ Ho 14 9- 6-	ole Size -3/4" -7/8" -3/4"	²³ Ready 11/23/	28 Casing	1354: g & Tubin 10-3/4" 7-5/8" 2" X 4-1/2	5'M 8626'V ng Size	13479'M 86 29 De 4	28'V pth Se 130' 138'	8918-			cks Cement 470 1170
21 Spud Du 8/6/16 27 Ho 14 9- 6- V. Well T 31 Date New 11/27/16	ole Size -3/4" -7/8" -3/4" Fest Data Oil 3	22 Ready 11/23/ 11/23/ Cas Delive	24 Casing 5-1/	1354; g & Tubin 10-3/4" 7-5/8" 2" X 4-1/2	5'M 8626'V ng Size 2" Test Date 1/30/16	13479'M 86 29 De 4 83 13 Test 24 I	28'V pth Se 30' 138' 531' Lengthers.	8918-	13313'		2ks Cement 470 1170 560 36 Csg. Pressure 1295
21 Spud Da 8/6/16 27 Ho 14 9- 6- V. Well T 31 Date New 11/27/16	ole Size -3/4" -7/8" -3/4" Fest Data Oil 3	22 Ready 11/23/ 11/23/ 22 Gas Delive TBD 38 Oi	28 Casing 5-1/ ery Date	1354; g & Tubin 10-3/4" 7-5/8" 2" X 4-1/2	5'M 8626'V ng Size 2" Test Date 1/30/16 Water	13479'M 86 29 De 4 83 13 Test 24 I	28'V pth Se 30' 138' 531'	8918-	13313'		2ks Cement 470 1170 560 36 Csg. Pressure
21 Spud Da 8/6/16 27 Ho 14 9- 6- V. Well T 31 Date New 11/27/16 37 Choke Si 26/64	ole Size -3/4" -7/8" -3/4" Cest Data Oil 3 ize	22 Ready 11/23/ 11/23/ 22 Gas Delive TBD 38 Oi 725	24 Casing 5-1/	1354; g & Tubin 10-3/4" 7-5/8" 2" X 4-1/2	5'M 8626'V ng Size 2" Test Date 1/30/16 Water 1330	13479'M 86 29 De 4 81 13 13 Test 24 1	28'V pth Se 30' 138' 531' Lengthers.	8918- et	13313'	essure	2ks Cement 470 1170 560 36 Csg. Pressure 1295 41 Test Method F
21 Spud Da 8/6/16 27 Ho 14 9- 6- V. Well T 31 Date New 11/27/16 37 Choke Si 26/64	ole Size -3/4" -7/8" -3/4" Fest Data Oil 3 is ize	22 Ready 11/23/ 11/23/ 22 Gas Delive TBD 34 Oi 725 te rules of the	5-1/ ery Date	1354: g & Tubin 10-3/4" 7-5/8" 2" X 4-1/2	5'M 8626'V ng Size 2" Test Date 1/30/16 Water 1330 Division have	13479'M 86 29 De 4 81 13 13 Test 24 1	28'V pth Se 130' 138' 5531' Lengthers.	8918-	13313'	essure	2ks Cement 470 1170 560 36 Csg. Pressure 1295 41 Test Method F
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