State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

Tony Delfin

Acting Cabinet Secretary

David R. Catanach, Division Director Oil Conservation Division



Response Required - Deadline Enclosed

09-Dec-16

VANGUARD OPERATING, LLC

5847 SAN FELIPE, SUITE 3000 HOUSTON TX 77057-

LETTER OF VIOLATION - Inactive Well(s)

Dear Operator:

A review of our records and recent inspection(s) indicate that the subject well(s) has been shut-in for an extended period of time. Rule 19.15.25.8 of the Rules and Regulation of the Oil Conservation Division provides that a well may be shut-in no longer than sixty days after suspension of drilling operations, upon determining that ther well is no longer usable (e.g., a dry hole), or one year after last production. To comply with guidelines as established in the Rules and Regulations, corrective actions must be taken immediately and the well(s) brought into compliance.

The detail section below indicates preliminary findings and/or probable nature of the violation.

The following options are available:

- 1. Immediately restore the well(s) to production, injection or disposal as applicable.
- 2. Request 'Temporary Abandoned' status pursuant to Rule 19.15.25.13, which requires that you set a plug and conduct a mechanical integrity test.

3. Submit a proposal to 'Plug and Abandon' the well(s) pursuant to Rule 19.15.25.9, proceed with plugging procedures on a timely basis after the proposal has been evaluated, amended and/or approved.

In the event that a satisfactory response is not received to this letter of direction by the "Corrective Action Due By:" date shown above, further enforcement will occur. Such enforcement may include this office applying to the Division for an order summoning you to a hearing before a Division Examiner in Santa Fe to show cause why you should not be ordered to permanently plug and abandon this well. Such a hearing may result in imposition of CIVIL PENALTIES for your violation of OCD rules.

| IL | DLE WELL INSPI | ECTION DETAIL SECT | TION | |
|--|-------------------------|------------------------|-------------------------------------|--|
| CHINA DRAW AEP STATE 001 | J-36-68-22E | 30-005-62105-00-00 | Inspection No. iGC1634443438 | |
| Inspection Date: 12/9/2016 12:0 | 3:57 PM | Correc | tive Action Due by: 3/14/2017 | |
| Type Inspection | Inspector | Violation? | *Significant Non-Compliance? | |
| Routine/Periodic | Gilbert Corde | ro Yes | No | |
| Comments on Inspection: Viola | tion of rule 19.15.25.8 | 3. LAST REPORTED PRODU | JCTION 11-1-14. | |
| CHINA DRAW AEP STATE 003 | H-36-6S-22E | 30-005-62535-00-00 | Inspection No. iGC1634440554 | |
| Inspection Date: 12/9/2016 11:15:52 AM | | Correc | Corrective Action Due by: 3/14/2017 | |
| Type Inspection | Inspector | Violation? | *Significant Non-Compliance? | |
| Routine/Periodic | Gilbert Corde | ro Yes | No | |
| Comments on Inspection: Viola | tion of rule 19.15.25.8 | 8. LAST REPORTED PRODU | JCTION 9-1-15 | |

Thank you for your prompt attention to this matter and your efforts in helping to protect our environment and the infrastructure of the oil and gas industry.

Sincerely, Gilbert Cordero Compliance Officer

Artesia OCD District Office

* Significant Non-Compliance events are reported directly to the U.S. Environmental Protection Agency, Region VI, Dallas, Texas.