Form 3160-5 (June 2015)

1. Type of Well

Name of Operator
 OXY USA INC

(Instructions on page 2)

☑ Oil Well ☐ Gas Well ☐ Other

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Contact: DAVID STEWART

E-Mail: david_stewart@oxy.com

FOR	M APPROVED
OMB	NO. 1004-0137
Expires	: January 31, 20

	Expires:	January	31
Lease S	erial No		

OCD Artesia

NMNM59387		
6.	If Indian, Allottee or Tribe Name	

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No. OWEN MESA 26 FEDERAL COM 1

API Well No.

30-015-25706

3a. Address P.O. BOX 50250 MIDLAND, TX 79710	3b. Phone No. (include area code) Ph: 432-685-5717			10. Field and Pool or Exploratory Area PIERCE CROSSING BN SPR E	
4. Location of Well (Footage, Sec., T. Sec 26 T24S R29E SWNE 13. 32.192024 N Lat, 103.952774	50FNL 1880FEL			unty or Parish, State DY COUNTY, NM	
12. CHECK THE AF	PPROPRIATE BOX(ES) TO I	NDICATE NATURE O	F NOTICE, REPO	RT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
☑ Notice of Intent	Acidize	☐ Deepen	Production (Sta	, –	Ī
☐ Subsequent Report	Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity ☑ Other	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair☐ Change Plans	New Construction□ Plug and Abandon	☐ Recomplete ☐ Temporarily Al	Successor of Oper	rato
I man Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	1	
testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. As required by 43 CFR 3100.0-5(a) and 43 CFR 3162.3, we are notifying you of a change of operator on the above referenced lease effective June 1, 2016. OXY USA Inc. as the new operator accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on the lease or portion of lease described. OXY USA Inc. meets Federal Bonding requirements as follows (43 CFR 3104): Oil & Gas Bond No. NMB000862. SEE ATTACHED FOR CONDITIONS OF APPROVAL DEC 1 2 2016					
14. I hereby certify that the foregoing is true and correct. Electronic Submission #347545 verified by the BLM Well Information System For OXY USA INC, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 08/11/2016 () Name (Printed/Typed) DAVID STEWART Title SR. REGULATORY ADVISOR					
Signature (Electronic S	uhmission)	Date 08/10/20	116	APPROVED	
(Discussion of		EDERAL OR STATE		AFFRUVEU	
Approved By Charles [Nimmer	Title PETROL	EUM ENGINEER	NOV 30 Date	
Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to condu	Approval of this notice does not we itable title to those rights in the subject	or lease Office		BUREAU OF LAND MANAGEMEN	T
Title 18 U.S.C. Section 1001 and Title 43 1	ILS C. Section 1212 make it a crime	for any parson knowingly and	willfully to make to an	- UMILODAU FILLU UT FILE	==

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

Conditions of Approval for Change of Operator

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.