

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
ArtesiaFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM89156

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

OXY WHIPSNAKE FEDERAL 1

2. Name of Operator

LIME ROCK RESOURCES II-A, L.P.

Contact: MIKE PIPPIN

E-Mail: MIKE@PIPPINLLC.COM

9. API Well No.

30-015-35031

3a. Address

C/O MIKE PIPPIN 3104 N. SULLIVAN
FARMINGTON, NM 87401

3b. Phone No. (include area code)

Ph: 505-327-4573

10. Field and Pool, or Exploratory

RED LAKE, GL-YO 51120

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 8 T18S R27E NWSE 1980FSL 2250FEL

11. County or Parish, and State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PLUGBACK & RECOMPLETE INTO YESO.

On 10/10/16, MIRUSU. Tagged fill on CIBP @ 9440'. Set 5-1/2" RBP @ 9330' & 5-1/2" PKR @ 9277' & PT RBP to 3500 psi-OK & 5-1/2" csg to 2000 psi-OK. TOH. Set 5-1/2" CIBP @ 9330'. TIH w/tbg @ tag CIBP @ 9330'. On 10/13/16, Plug #1: spotted 30 sx (35 cf) CI "H" cmt @ 9330'. Bobby Gimdt w/BLM witnesses cmt tag @ 9057'. Circ well w/P&A salt gel. Plug #2: Spotted 25 sx (30 cf) CI "H" cmt @ 8602'. Plug #3: Spotted 25 sx (30 cf) CI "H" cmt @ 8100'. Plug #4: Spotted 25 sx (30 cf) CI "H" cmt @ 6319'. RDSU.

On 10/17/16, ran Cased Hole Neutron log. Set 5-1/2" CIBP @ 4900'. PT CBP & 5-1/2" csg to 5000 psi for 30 min. OK. Perfed Yeso @ 4404'-4714' w/33-0.42" spf. On 10/31/16, treated new perms w/1000 gal 15% HCL acid & fraced w/30,000# 100 mesh & 298,280# 40/70 sand in slick water. Spotted 569 gal 15% HCL over next stage.

NM OIL CONSERVATION
ARTESIA DISTRICT

DEC 12 2016

RECEIVED

Submit new C-102 form and Completion Report

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #357281 verified by the BLM Well Information System
For LIME ROCK RESOURCES II-A, L.P., sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH MCKINNEY on 11/08/2016 ()

Name (Printed/Typed) MIKE PIPPIN

Title PETROLEUM ENGINEER

Signature (Electronic Submission)

Date 11/08/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #357281 that would not fit on the form

32. Additional remarks, continued

Set 5-1/2" CBP @ 4350' & PT 5-1/2" csg to 3500 psi-OK . Perfed Yeso @ 3930'-4304' w/35-0.42" holes. Treated new Yeso perms w/1025 gal 15% HCL & fraced w/29,290# 100 mesh & 369,080# 40/70 sand in slick water. Spotted 541 gal 15% HCL over next stage.

Set 5-1/2" CBP @ 3810'. Perfed Yeso @ 3290'-3691' w/37-0.42" holes. Treated new Yeso perms w/1030 gal 15% HCL & fraced w/30,710# 100 mesh & 383,960# 40/70 sand in slick water. Spotted 493 gal 15% HCL over next stage.

Set 5-1/2" CBP @ 3210' & PT 5-1/2" csg. Perfed Yeso @ 2868'-3130' w/27-0.42" holes. Treated new Yeso perms w/1500 gal 15% HCL & fraced w/24,971# 100 mesh & 254,880# 40/70 sand in slick water. On 11/2/16, MIRUSU. CO after frac, drilled CBPs @ 3210', 3810', 4350', & CO to CBP @ PBTD4900'. On 11/7/16, landed ESP on 2-7/8" 6.5# L-80 tbg @ 2995'. Released completion rig on 11/8/16.