Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

**NMOCD** Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No.

SUNDRY N	OTICES A	AND REPO	ORTS ON	WELLS
Do not use this	form for p	roposals to	drill or to	re-enter an
handoned well	llea form	2160-2 /AE	D) for suc	h proposale

S AND REPORTS ON WELLS	COGOZIMININI
or proposals to drill or to re-enter an	C If Indian Allettan a
orm 3160-3 (APD) for such proposals.	6. If Indian, Allottee of

abandoned wel	6. If Indian, Allottee	6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRII	7. If Unit or CA/Agre	7. If Unit or CA/Agreement, Name and/or No.				
1. Type of Well	8. Well Name and No RDX FEDERAL 0	8. Well Name and No. RDX FEDERAL COM 17 40H				
2. Name of Operator	9. API Well No.					
RKI EXPLORATION & PROD	30-015-43634					
3a. Address 3500 ONE WILLIAMS CENTE TULSA, OK 74172	b. Phone No. (include area code h: 539-573-0218	WOLFCAMP				
4. Location of Well (Footage, Sec., T.		11. County or Parish, and State				
Sec 17 T26S R30E 175FNL 1 32.019380 N Lat, 103.882450	EDDY COUNT	EDDY COUNTY COUNTY, NM				
12. CHECK APPE	ROPRIATE BOX(ES) TO I	NDICATE NATURE OF	NOTICE, REPORT, OR OTHE	ER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off		
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity		
Subsequent Report	Casing Repair	■ New Construction	☐ Recomplete	☑ Other Drilling Operations		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Drining Operations		
13. Describe Proposed or Completed Ope	Convert to Injection	☐ Plug Back	☐ Water Disposal			
testing has been completed. Final Abdetermined that the site is ready for final 17-1/2" Hole Surface Casing: 13 3/8" 54.5# CMT: Lead: 670 sks @ 13.5 p	andonment Notices shall be filed on all inspection.)  3-55 STC: 0' - 1,106'	only after all requirements, inclu	ompletion in a new interval, a Form 31 ding reclamation, have been completed	, and the operator has		
12-1/4" Hole INT CSG: 9-5/8" 40# HCL-80 LTC: 0' - 6,387'. CMT: 1st Stage, Lead: 605 sks @ 13 ppg, dropped bomb open DV Tool. Did not circulate cmt to surf. 2nd Stage, Lead: 1,770 sks @ 12.9 ppg, Tail 175 sks @ 14.8 220 bbl smt to surf						
8-3/4" Hole	, ~		RECEIVE			
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #356708 verified by the BLM Well Information System  For RKI EXPLORATION & PROD LL, sent to the Carlsbad  Committed to AFMSS for processing by DEBORAH MCKINNEY on 11/02/2016 ()  Name (Printed/Typed) CRYSTAL FULTON  Title PERMITTING/TECH I						
James Community	TOLION	The TENIN		ECORD		
Signature (Electronic S	ubmission)	Date 11/01/2				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By		Title	Andol	MAN BALL		
Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to condu		CARLSBAD FIELD OF	CE J			
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a crit	ne for any person knowingly an	l willfully to make to any department o	r agency of the United		

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #356708 that would not fit on the form

## 32. Additional remarks, continued

DEEP INT CSG: 7" 29# P110-HC BTC: 0'-11,272'. CMT: Lead 475 sks @ 11.2 ppg, Tail 200 sks @ 15.6 ppg, Partial returns for first half of job.

6" Hole Prod Liner: 4 1/2" 13.5# P-110 CDC-HTQ: 10,064' - 15,461' CMT: Pump 400 sks @ 13 ppg

Full Returns. Est. TOC ~10,064 Will run RBL