

LINITED STATES

NMOCD

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

(August 2007)		PARTMENT OF THE I	NTERIOR	\mathbf{A}	rtesia		O. 1004-0135 July 31, 2010		
	BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS						5. Lease Serial No. NMNM20965		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						6. If Indian, Allottee or Tribe Name			
	abandoned wer								
	SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.							
1. Type of Well		8. Well Name and No. RDX FEDERAL COM 17 40H							
	Gas Well Oth	9. API Well No.							
2. Name of Oper	RATION & PROD	30-015-43634							
3a. Address 3500 ONE WILLIAMS CENTER MD35 TULSA, OK 74172 3b. Phone No. (include area code) Ph: 539-573-0218						10. Field and Pool, or Exploratory WOLFCAMP			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						11. County or Parish, and State			
Sec 17 T26S R30E 175FNL 1310FEL 32.019380 N Lat, 103.882450 W Lon						EDDY COUNTY COUNTY, NM			
1	12. CHECK APPE	ROPRIATE BOX(ES) TO	O INDICATE NA	TURE OF N	OTICE, RI	EPORT, OR OTHE	R DATA		
TYPE OF S	SUBMISSION	TYPE OF ACTION							
Notice of Intent		☐ Acidize	☐ Deepen	Deepen [ion (Start/Resume)	☐ Water Shut-Off		
		☐ Alter Casing ☐ Fracture Treat ☐ Rec		☐ Reclam	ation	☐ Well Integrity			
Subsequer	it Report	☐ Casing Repair ☐ New Construction ☐ Recor			□ Recomp	plete			
☐ Final Abandonment Notice						orarily Adandon			
Jackor		☐ Convert to Injection	☐ Plug Bac		☐ Water I				
If the proposal Attach the Bor following com testing has bee	is to deepen directions and under which the wor pletion of the involved	eration (clearly state all pertine ally or recomplete horizontally, k will be performed or provide operations. If the operation re handonment Notices shall be fil- nal inspection.)	give subsurface locat the Bond No. on file sults in a multiple cor	ions and measur with BLM/BIA. npletion or recor	ed and true von Required sumpletion in a	ertical depths of all pertic bsequent reports shall be new interval, a Form 310	nent markers and zones. e filed within 30 days 60-4 shall be filed once		
Completions	s Summary:								
Frac end da Pressure te Perforated \ 4 ?? Produc 10,851?-15, 100 Mesh ? 40/70 ? 6,05 Total Propp	otion casing ,347? 1,810,101 lbs 59,904 lbs ant -7,870,005 lbs	9/2016 average of 5600 psi for 6	o mins. — gov	d test?	NM OIL ART DEC	CONSERVATION TO SET A 2 2016	DN CONTRACTOR OF THE PARTY OF T		
·		Electronic Submission # For RKI EXPLO Committed to AFMSS for	PRATION & PROD Processing by DEI	LL, sent to the BORAH MCKIN	e Carlsbad NNEY on 11	102/20/16 ()			
Name (Printed)	Typed) CRYSTAL	FULTON	Tit	e PERMIT	TING TEC		PENDDIV		
Signature	(Electronic S	ubmission)	Da	te 11/01/20	ACC)	ENIED FURT	KECORD/		
		THIS SPACE FO	OR FEDERAL C	R STATE (OFFICE U	\$E _{NOV} 1 (1/	$\frac{1}{3}$ $\frac{1}{4}$		
					7 1/	/n /	1 Porta / Da		
Approved By			<u>Ti</u>	ile			1/ III Date		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Additional data for EC transaction #356700 that would not fit on the form

32. Additional remarks, continued

Total Perfs ? 1,050 holes 4-6 SPF Cleaned out to 10,851? Well flowback testing 8/1/2016 Well turned over to production 8/20/2016