

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
NM OIL CONSERVATION
ARTESIA DISTRICT
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
RECEIVED
DEC 08 2016

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-41015
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator LIME ROCK RESOURCES II-A, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401		7. Lease Name or Unit Agreement Name EVEREST 14 O
4. Well Location Unit Letter <u>O</u> : <u>940</u> feet from the <u>South</u> line and <u>1850</u> feet from the <u>East</u> line Section <u>14</u> Township <u>18-S</u> Range <u>26-E</u> NMPM <u>Eddy</u> County		8. Well Number #7
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3312' GL		9. OGRID Number 277558
		10. Pool name or Wildcat Atoka, Glorieta-Yeso (3250)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☒
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Initial Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On 11/8/16, PT 5-1/2" csg to 5000 psi for 30 min-OK. On 11/9/16, perfed Tubb @ MD3900'-4207' w/1-0.40" spf. Total 29 holes. On 11/21/16, treated w/1500 gal 15% HCL acid & fraced w/29,824# 100 mesh & 279,896# 40/70 Ottawa sand in slick water

Set 5-1/2" CBP @ MD3860'. PT 5-1/2" csg & CBP-OK. Perfed Yeso @ MD3500'-3823' w/1-0.40" spf. Total 31 holes. Treated perfs w/1500 gal 15% HCL acid & fraced w/30,073# 100 mesh & 295,733# 40/70 Ottawa sand in slick water.

Set 5-1/2" CBP @ MD3465'. PT 5-1/2" csg & CBP-OK. Perfed Yeso @ MD3070'-3431' w/1-0.40" spf. Total 33 holes. Treated perfs w/1500 gal 15% HCL acid & fraced w/30,149# 100 mesh & 331,620# 40/70 Ottawa sand in slick water.

Set 5-1/2" CBP @ MD2990'. PT 5-1/2" csg & CBP-OK. Perfed upper Yeso @ MD2580'-2931' w/36-0.40" holes. Treated perfs w/1500 gal 15% HCL acid & fraced w/30,094# 100 mesh & 322,431# 40/70 Ottawa sand in slick water.

On 11/22/16, MIRUSU. Due to pressure, set 5-1/2" caping CBP plug @ 2550' & changed out frac valve w/production wellhead. Drilled CBPs @ MD2550', 2990', 3465', & 3860' & CO to PBTDM4330'. On 11/29/16, landed ESP on 2-7/8" 6.5# L-80 tbg @ MD2587'. Released completion rig on 11/30/16.

Bottom Hole at: 976 FSL & 1664 FEL Sec 14 T18S R26E

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Pippin TITLE Petroleum Engineer - Agent DATE 11/30/16

Type or print name Mike Pippin E-mail address: mike@pippinllc.com PHONE: 505-327-4573

For State Use Only

APPROVED BY: Karen Sharp TITLE Business Spec. Adm DATE 12-13-16
Conditions of Approval (if any):