Submit To Appropriate Two Copies	State of New Mexico											rm C-105			
District I 1625 N. French Dr	, Hobbs, N	M 88240	En	ergy,	Minerals and	l Natur	al R	esources		1 WEII	A DI	NO			July 17, 2008
District II 1301 W. Grand Av	Oil Conservation Division					1. WELL API NO. 30-015-41015									
District III								2. Type of Lease							
1000 Rio Brazos R District IV			20 South St			Jr.		☐ STATE ☐ FED/INDIAN 3. State Oil & Gas Lease No.							
1220 S. St. Francis			<u> </u>		Santa Fe, N			2100		3. State Off &	Coas	Lease No.			
WELL COMPLETION OR RECOMPLETION REPO 4. Reason for filing:						PORI	RT AND LOG 5. Lease Name or Unit Agreement Name								
	-									EVEREST			ment in	anic	
⊠ COMPLET	ION REP	ORT (Fill in bo	xes #1 thro	ugh #31	for State and Fee	wells on	ly)			6. Well Numb		47			
C-144 CLOS #33; attach this a	nd the plat								or			NM	OIL (CONSI	ERVATION STRICT
 Type of Comp NEW Y] workover	☐ DEEP	ENING	□PLUGBACK	DIF	FERE	NT RESERV	OIR	R OTHER			ANI	C-08	2016
8. Name of Opera						***				9. OGRID: 2	77558	3	Dt	_ U U O	
10. Address of O	perator: c	o Mike Pippin	LLC, 3104	N. Sulliv	van, Farmington,	NM 8740)1	·		11. Pool name Atoka, Gloriet			1	RECE	IVED
12.Location	Unit Ltr	Section	Township Range		Lot		Feet from the		N/S Line		Feet from the				
Surface:	0	14	18-S		26-E			940		South	1850		East		Eddy
вн:	0	14	18-S		26-E			976		South 1664		4	East		Eddy
13. Date Spudded 10/15/16	1 14. Da 10/22/	ate T.D. Reache	10/2	15. Date Drilling Rig Released 10/24/16				16. Date Completed (Ready to 11/30/16					17. Elevations (DF and RKB, RT, GR, etc.): 3312' GR		
18. Total Measur MD4375'	ed Depth	of Well		19. Plug Back Measured Depth MD4330'				20. Was Directional Yes		I Survey Made?		21. Type Electric and Other Logs Induction, Density/Neutron			
				Top, Bottom, Name -3431'- Yeso, MD3500'-3823' - Yeso, MD3900'-4207' -						T		1			
	-Upper	Yeso, MD307	0'-3431'-								-11)		Щ.		···
23. CASING SI	ZE I	WEIGHT I	B /FT	CASING RECORD (Re				HOLE SIZE CEMENTING REC							
13-3/8" 54.5# J-:						17-1/2"			650 sx C						
8-5/8"		24# J-			804'		12-1/4"		300 C & 225 sx C			0'			
5-1/2"		17# J-	-55		MD4373'		7-7/8"			200 sx C & 700 sx C		sx C	0'		
24.	1	····		LIN	ER RECORD	L			25.	<u> </u>		NG RECO	ממר		
SIZE	TOP		воттом	Lilly	SACKS CEMI	ENT SO	CREE	N	SIZ			EPTH SET		PACK	ER SET
										7/8"		D2587'			
26. Perforation Upper Yeso:				oles				ID, SHOT, INTERVAL	FR.	ACTURE, CE AMOUNT A					
Yeso: MD30				10103				80'-2931'		1500 gals 159					nesh &
Yeso: MD35	00'-382	3' w/31-0.40	"-holes			<u> </u>	MD3070'-3431'			322,431# 40/70 Ottawa sand in slick water 1500 gals 15% HCL; fraced w/30,149# 100 mesh &					
Tubb: MD39	<u>00'-420</u>	7' w/29-0.40	" holes			IV	1030	70 -3431		331,149# 40/70 Ottawa sand in slick water					
						M	ID35	00'-3823'		1500 gals 159 295,733# 40/					nesh &
28. PRODU	UCTIO	ON				М	D390	00'-4207'		1500 gals 159 279,896# 40/7					nesh &
Date First Produc READY	ction		duction Me	thod (Flo	owing, gas lift, pi	ımping - S	Size an	nd type pump)		Well Status Pumping					
Date of Test Within 30 days	Hours	Tested	Choke Size	;	Prod'n For Test Period:	Oi	Oil - Bbl		Gas	s - MCF		Water - Bbl.		Gas - C	Dil Ratio
Flow Tubing Press.	Casing	g Pressure	Calculated Hour Rate	24-	Oil - Bbl.		Gas - MCF		1	Water - Bbl.		Oil Gravity - API - (Co] PI <i>- (Cor</i>	r.)
	FGas (Sa)	d unadfan fua		1			<u> </u>				30 7	Cont Witness			
29. Disposition o To Be Sold 31. List Attachme	,	u, usea jor juel,	vernea, etc.	<i>,</i> 								est Witne Smith	sseu By		
32. If a temporary	pit was u	ised at the well,	attach a pla	t with th	e location of the	temporary	y pit.								
33. If an on-site b	urial was	used at the well	report the	exact loo	cation of the on-s Latitude	ite burial:				Longitude				NA	D 1927 1983
I hereby certij	fy that th	ne infor m atio	n shown		h sides of this	form is	true	and comple	ete		f my	knowlea	lge an		
Signature	Mi	to tupp	in		Printed Name Mike	e Pippin	l	Title: P	etr	oleum Engin	eer	Date	: 12/2	/16	d
E-mail Addres	ss: <u>mike</u>	(a)pippinfle.c	<u>om</u>												W

INSTRUCTIONS

EVEREST 14 O #7 -- New Well

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	tern New Mexico	Northy	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss_	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen 384'	T. Silurian	T. Menefee	T. Madison_				
T. Grayburg 712'	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres MD1014'	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta MD2484	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Yeso <u>MD2623'</u>	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T	T. Entrada					
T. Wolfcamp	Т	T. Wingate					
T. Penn	T.	T. Chinle					
T. Cisco (Bough C)	T	T. Permian					

			SANDS OR Z	
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
	IMPORTANT \	WATER SANDS		
Include data on rate	of water inflow and elevation to which wate	r rose in hole.		
No. 1, from	to	feet	• • • • • • • • • • • • • • • • • • • •	
	to			
	LITHOLOGY RECORD	Attach additional sheet if no	ecessary)	

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			- On File -				