

Submit To Appropriate District Office Two Copies District I 1625 N. Franch Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008								
		1. WELL API NO. 30-015-41015								
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name EVEREST 14 O								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		6. Well Number: #7 <div style="text-align: right;"> NM OIL CONSERVATION ARTESIA DISTRICT DEC-08 2016 </div>								
8. Name of Operator: LIME ROCK RESOURCES II-A, L.P.		9. OGRID: 277558								
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401		11. Pool name or Wildcat: Atoka, Glorieta-Yeso (3250)								
12. Location Surface: BH:	Unit Ltr O O	Section 14 14								
Township 18-S 18-S	Range 26-E 26-E	Lot 940 976								
Feet from the South South	Feet from the 1850 1664	E/W Line East East								
County Eddy Eddy										
13. Date Spudded 10/15/16	14. Date T.D. Reached 10/22/16	15. Date Drilling Rig Released 10/24/16								
16. Date Completed (Ready to Produce) 11/30/16		17. Elevations (DF and RKB, RT, GR, etc.): 3312' GR								
18. Total Measured Depth of Well MD4375'		19. Plug Back Measured Depth MD4330'								
20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Induction, Density/Neutron								
22. Producing Interval(s), of this completion - Top, Bottom, Name MD2580'-2931'-Upper Yeso, MD3070'-3431'- Yeso, MD3500'-3823' - Yeso, MD3900'-4207' - Tubb										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.	DEPTH SET								
13-3/8"	54.5# J-55	389'								
8-5/8"	24# J-55	804'								
5-1/2"	17# J-55	MD4373'								
24. LINER RECORD										
SIZE	TOP	BOTTOM								
25. TUBING RECORD										
SIZE	DEPTH SET	PACKER SET								
2-7/8"	MD2587'									
26. Perforation record (interval, size, and number) <u>Upper Yeso: MD2580'-2931' w/36-0.40" holes</u> <u>Yeso: MD3070'-3431' w/33-0.40" holes</u> <u>Yeso: MD3500'-3823' w/31-0.40"-holes</u> <u>Tubb: MD3900'-4207' w/29-0.40" holes</u>										
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>MD2580'-2931'</td> <td>1500 gals 15% HCL; fraced w/30,094# 100 mesh & 322,431# 40/70 Ottawa sand in slick water</td> </tr> <tr> <td>MD3070'-3431'</td> <td>1500 gals 15% HCL; fraced w/30,149# 100 mesh & 331,149# 40/70 Ottawa sand in slick water</td> </tr> <tr> <td>MD3500'-3823'</td> <td>1500 gals 15% HCL; fraced w/30,073# 100 mesh & 295,733# 40/70 Ottawa sand in slick water</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	MD2580'-2931'	1500 gals 15% HCL; fraced w/30,094# 100 mesh & 322,431# 40/70 Ottawa sand in slick water	MD3070'-3431'	1500 gals 15% HCL; fraced w/30,149# 100 mesh & 331,149# 40/70 Ottawa sand in slick water	MD3500'-3823'	1500 gals 15% HCL; fraced w/30,073# 100 mesh & 295,733# 40/70 Ottawa sand in slick water
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28. PRODUCTION MD3900'-4207' 1500 gals 15% HCL, fraced w/29,824# 100 mesh & 279,896# 40/70 Ottawa sand in slick water										
Date First Production READY		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping								
Well Status (Prod. or Shut-in) Pumping										
Date of Test Within 30 days	Hours Tested	Choke Size								
Prod'n For Test Period:	Oil - Bbl	Gas - MCF								
Water - Bbl.	Gas - Oil Ratio									
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate								
Oil - Bbl.	Gas - MCF	Water - Bbl.								
Oil Gravity - API - (Corr.)										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold		30. Test Witnessed By: Jerry Smith								
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude		Longitude								
		NAD 1927 1983								
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature	Printed Name	Title: Petroleum Engineer								
	Mike Pippin	Date: 12/2/16								
E-mail Address: mike@pippinllc.com										

From	To	Thickness In Feet	Lithology
			- On File -