

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.	30-015-43898
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Mad River 13 State
8. Well Number	3H
9. OGRID Number	24099
10. Pool name or Wildcat	WC-015 G-06 S242713N; Upr Wolfcamp
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	3,103 GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Caza Operating, LLC

3. Address of Operator
200 N. Loraine, Ste. 1550, Midland, TX 79701

4. Well Location
 Unit Letter P : 330 feet from the South line and 175 feet from the East line
 Section 13 Township 24S Range 27E NMPM County Eddy

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/10/16: NOTIFIED STATE: 11-10-16 Notified state of 5.5" casing job and cement job. Left voice mail for Tony Morales.

11/11/16: Run 5.5" Casing 20# HCP-110 to 13,887'. FILL UP EVERY 40 JNTS. Circulate 1.5x casing volume. Held PJSM with Crest cementers and Nabors rig crew. R/U Crest Cementers and test lines to 8000 psi. Pump production cement as follows: Spacer/ 50 bbls GXT 10.5 ppg, Lead= 440 bbl's of 11ppg 50/50 poz H cement -769 sks- yield-3.21, 1st tail = 356 bbl's of 14.4ppg 50/50 poz H cement -1626 sks- yield-1.23, 2nd Tail= 68 bbl's of 15ppg class H cement-sks-150-yield-2.56. Plug Displacement-306 bbls of 8.4 fresh water. Pumped 20 BBLS of sugar water @ 6bpm no returns, slowed pump's down @ 20 bbls gone to 3 bpm 2,450 psi. Bumped plug @ 306 bbls gone & pressured up to 3,130 psi & held for 5 min's. Bleed pressure back to truck 3 bbl's floats held. Note: no returns throughout displacement. R/U wire line truck to run in with temp log. Run wire line temp log to find top of cement @ 3,800'.

Spud Date: 10-27-2016

Rig Release Date: 11-12-2016

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE A.B. Sam TITLE V.P. Operations DATE 11-14-2016

Type or print name A.B. Sam E-mail address: tsam@cazapetro.com PHONE: 432-682-7424

For State Use Only
 APPROVED BY: [Signature] TITLE COMPLIANCE OFFICER DATE 12/13/16
 Conditions of Approval (if any):