

NM OIL CONSERVATION

ARTESIA DISTRICT

DEC 16 2016

Form C-129

Revised August 1, 2011

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

Submit one copy to appropriate District Office

NFO Permit No. _____
(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

- A. Applicant EOG Y Resources, Inc.,
whose address is 105 S. Fourth Street, Artesia, NM 88210,
hereby requests an exception to Rule 19.15.18.12 for _____ days or until
December 16, 2016 – March 16, Yr 2017, for the following described tank battery (or LACT):

Name of Lease Adeline ALN Federal Battery Name of Pool Delaware

Location of Battery: Unit Letter See below Section _____ Township _____ Range _____

API #1 30-015-20939, API #2 30-015-27241
API #3 30-015-27244, API #4 30-015-35523
API #5 30-015-36090, API #6 30-015-32013
API #7 30-015-27248, API #8 30-015-27249
API #9 30-015-27250, API #10 30-015-31574
API #11 30-015-31885, API #12 30-015-32014
API #13 30-015-32942, API #15 30-015-27328

Number of wells producing into battery 16 wells, API #16 30-015-27280, API #17 30-015-27281

- B. Based upon oil production of 61 barrels per day, the estimated * volume
of gas to be flared is 362 +/- Daily MCF; Value _____ per day.
- C. Name and location of nearest gas gathering facility: _____
- D. Distance _____ Estimated cost of connection _____
- E. This exception is requested for the following reasons: (Actual location of flare Unit K Sec 16-23S-31E)
Requesting permission to flare due to high levels of nitrogen entrained in the gas flow. The possibility of flare
will not be consistent; therefore, the volume above can easily fluctuate.

OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Carrissa M. O'Meara

Printed Name

& Title Carrissa M. O'Meara, Sr. Production Reporting Asst.

E-mail Address Carrissa_OMeara@eogresources.com

Date: December 7, 2016 Telephone No: 575-748-4203

OIL CONSERVATION DIVISION

Approved Until _____

By _____

Title _____

Date 12/16/16

ACCEPTED FOR RECORD
N.M.O.C.D. AB

* Gas-Oil ratio test may be required to verify estimated gas volume.