Submit 1 Copy To Appropriate District Office <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-103 October 13, 2009 WELL API NO. 30-015-43967 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No.	
87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name Switchback State	
PROPOSALS.) 1. Type of Well: Oil Well 🛛 Gas Well 🗌 Other		8. Well Number	
	21H		
2. Name of Operator		9. OGRID Number	
COG Operating LLC		229137	
3. Address of Operator	10. Pool name or Wildcat		
2208 W. Main Street, Artesia, N	WC-015 G-06 S242710P; UPR Wolfcamp		
4. Well Location		······································	
Unit Letter P :	380 feet from the South line and 312	feet from the <u>East</u> line	
Section 10 To	wnship 24S Range 27E	NMPM Eddy County	
	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3169.8" GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			

NOTICE OF INTENTION TO	: SUBSE	SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK D PLUG AND ABA			
TEMPORARILY ABANDON		NG OPNS. P AND A	
PULL OR ALTER CASING   MULTIPLE CON	IPL 🔲 CASING/CEMENT J	ов 🔲	
OTHER:	OTHER:		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

COG Operating LLC respectfully requests approval for the following change to the above referenced APD.

Operator will drill 8-3/4" vertical and curve on cut brine to 9670' MD, and run 7", 29# P110 BTC casing and cement to 2290'.

Operator will drill 6-1/8" lateral on water-based mud to 14,735', and run 4-1/2" 13.5# P110 BTC from 8650' - 14375' and cement to Top of Liner (8650')

Spud Date:	Rig Release Date:
RB 20	
I hereby certify that the information above is true and c	omplete to the best of my knowledge and belief.
SIGNATURE Mate Key	TITLE: <u>Regulatory Analyst</u> DATE: <u>12/20/2016</u>
Type or print name: <u>Mayte Reyes</u>	E-mail address: mreyes1@conchoresources.com PHONE: (575) 748-6945
For State Use Only APPROVED BY: Saven hay Conditions of Approval (if any):	TITLE Busper Afec- add DATE 12-20-16