	State of New Mexico	Form C-103
	Energy, Minerals and Natural Resource	
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISIO	N 30-015-01199
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE S FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa I C, 14141 67505	6. State Oil & Gas Lease No.
87505		B-10456
SUNDRY NOTICES A	AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS T		A MYM
DIFFERENT RESERVOIR. USE "APPLICATION PROPOSALS.)	N FOR PERMIT" (FORM C-101) FOR SUCH	8. Well Number
I. Type of Well: ⊠Oil Well ☐ Gas \	Well 🔲 Other	1
2. Name of Operator	Well Office	9. OGRID Number
OXY USA INC		16696
3. Address of Operator		10. Pool name or Wildcat
PO BOX 4294; HOUSTON, TX 77210		ARTESIA QN GB SA
4. Well Location		
1		
I	the SOUTH line and 1650 feet from the	WEST line
Section 13 Township 18S	Range 27E NMPM County EI	<u>DDY</u>
3. 11.	Elevation (Show whether DR, RKB, RT, C	GR, etc.)
	3567'	W. Carlotte and Ca
12. Check Appropriate Box to Indi	cate Nature of Notice, Report or C	ther Data
· · ·	•	
NOTICE OF INTEN		SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK 🔲 🔝 PLU	IG AND ABANDON 🔲 📗 REMEDIA	L WORK ALTERING CASING 1
TEMPORARILY ABANDON CH/	ANGE PLANS 🔲 COMMEN	CE DRILLING OPNS. ☐ P AND A ☐
PULL OR ALTER CASING MUI	LTIPLE COMPL	EMENT JOB
OTHER:		on is ready for OCD inspection after P&A
All pits have been remediated in comp		
	nd leveled. Cathodic protection holes have	
A steel marker at least 4" in diameter	and at least 4' above ground level has be	en set in concrete. It shows the
		ER, QUARTER/QUARTER LOCATION OR
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR		
		<u>MATION HAS BEEN WELDED OR</u>
	<u>DWNSHIP, AND RANGE. AII INFOR</u> <u>DN THE MARKER'S SURFACE.</u>	MATION HAS BEEN WELDED OR
PERMANENTLY STAMPED	ON THE MARKER'S SURFACE.	
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PERMANENTLY STAMPED (The location has been leveled as near other production equipment.	ON THE MARKER'S SURFACE. ly as possible to original ground contour	and has been cleared of all junk, trash, flow lines and
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