

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-25776
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Wagner Oil Company		6. State Oil & Gas Lease No. LG8794 28527
3. Address of Operator 500 Commerce St., Ste 600 Fort Worth, TX 76102		7. Lease Name or Unit Agreement Name Salt Mountain 36 State
4. Well Location Unit Letter C : 330 feet from the North line and 1677 feet from the West line Section 36 Township 26S Range 29E NMPM County Eddy		8. Well Number 3
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2901' GL		9. OGRID Number 177888
		10. Pool name or Wildcat Brushy Draw Delaware

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: Plugback and Perforate Ramsey zone ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU
2. POOH w/rods & pump, LD TAC, POOH w/tbg
3. RIH w/CIBP, set @ 5050', dump bail 20' cmt on top, RIH w/CIBP to 3500'
4. Test csg to 500#, Perforate 3045' - 3080' w/4 SPF
5. Acidize w/5000 gals of 15% HCL, flush w/lease water
6. RIH w/pkr & tbg, Set pkr @ 3020', Swab test well, FRAC if test inconclusive
7. Frac Procedure: FRAC w/30,000# of Prop and 379 BW
8. Flow well back until dead, POOH w/prk & tbg, RIH w/tbg & BHA, EOT @ 3410'
9. RIH w/rods and pump
10. Place well on production

NM OIL CONSERVATION
ARTESIA DISTRICT

DEC 21 2016

RECEIVED

Spud Date:

08/10/1987

Rig Release Date:

08/21/1987

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sabrina Bonner TITLE Regulatory Analyst DATE 12/18/2016

Type or print name Sabrina Bonner E-mail address: sbonner@wagneroil.com PHONE: 817-335-2222

For State Use Only

APPROVED BY: Karen Sharp TITLE Bus Oper Spec-Adv DATE 12-23-16
Conditions of Approval (if any):

WELL COMPLETION SKETCH

Date: 9/6/2013

WELL	FIELD	COST
Salt Mountain State 36 #3	Brushy Draw	Eddy County, NM
<input checked="" type="checkbox"/> PRESENT COMPLETION	<input type="checkbox"/> RECOMM	API # 30-015-25776
PERMANENT WELL BORE DATA		DATA ON THIS COMPLETION

Spud: 8/10/1987

Elevation: 2,916' KB
2,901' GL

14-3/4" hole

11-3/4" 42# H-40 @ 500'
Cmnt w/ 550 sx

TUBING DETAIL 9/6/13:

158 fts 2 7/8" J55 tubing	15	15
TAC @ 3025'	3007	3022
6 fts 2-7/8" tubing	3	3025
SN @ 3280'	254	3279
1 SJ + 3 MJ + BP	1	3280
EOT @ 3350'	130	3410
	3410	

ROD DETAIL

1-1/2" x 26' SMPR	26	26
40 - 1" D rods	1000	1026
40 - 7/8" D rods	1000	2026
50 - 3/4" D rods	1254	3280
2-1/2" x 1-1/4" x 20' RHBC w/ 1-1/4" X 6' GAC		

8-5/8" 32# J-55 @ 3,000'
Cmnt w/ 1,150 sx
Perf 3045'-3080' (4 SPF)

DV @ 3,617'
Cmnt w/ 800 sx

CIBP Set @ 3500'

Perf 5,112-16', 30-34', 42-46', 49', 51'

5-1/2" 15.5# J-55 @ 5,300'
Cmnt w/ 600 sx

CIBP Set @ 5050'

Frac w/ 125,000# 20/40 + 25,000# RC 12/20, 8/29/87
Acidize w/ 3000 gal 7-1/2% NEFE & 50 BS, 8/28/87
PBTB 5,210' 8/31/87

TD 5,300'