Submit One Copy To Appropriate District Office	State of New Mexico		Form C-103
Energy, Minerals and Natural Resources 625 N. French Dr., Hobbs, NM 88240		Revised November 3, 2011 WELL API NO.	
District [] 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-33702 5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410		STATE STATE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87	7505	6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			SPURCK 16 STATE
PROPOSALS.) 1. Type of Well: ⊠Oil Well ☐ Gas Well ☐ Other			8. Well Number 4
2. Name of Operator		9. OGRID Number	
OXY USA INC		16696	
3. Address of Operator PO BOX 4294; HOUSTON, TX 772	10		10. Pool name or Wildcat RED LAKE SHORES GLORIETA YESO
4. Well Location			
Unit Letter_D : 660 feet from the NORTH line and 330 feet from the WEST line			
Section 16 Township 17S Range 28E NMPM County EDDY			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3549'			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT O			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			_
	CHANGE PLANS MULTIPLE COMPL	COMMENCE DRI	<u>=</u>
-			
OTHER:			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
<u>UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR</u> PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The transition has been founded as a substitute of the substitute			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)			
All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.			
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well			
location, except for utility's distribution infrastructure.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE			
TYPE OR PRINT NAME _CASEY L SUMMERS E-MAIL: _casey_summers@oxy.com PHONE: _575-513-8289 For State Use Only /			
APPROVED BY: Most 1 By	TITLE !	smilinuce.	OFFICER DATE 12/23/16
Conditions of Approval (if any):			