

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
N.M. OIL CONSERVATION  
Energy, Minerals and Natural Resources  
ARTESIA DISTRICT  
DEC 19 2016  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised August 1, 2011

1. WELL API NO.  
30-015-43843  
2. Type of Lease  
☒ STATE ☐ FEE ☐ FED/INDIAN  
3. State Oil & Gas Lease No.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Cedar Canyon 16 State				
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						6. Well Number: 34H				
8. Name of Operator OXY USA INC.						9. OGRID 16696				
10. Address of Operator P.O. BOX 50250 MIDLAND, TX 79710						11. Pool name or Wildcat PIERCE CROSSING WOLFCAMP				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	16	24S	29E		402	NORTH	1083	EAST	EDDY
BH:	P	16	24S	29E		178	SOUTH	353	EAST	EDDY
13. Date Spudded 10/2/16		14. Date T.D. Reached 11/8/16		15. Date Rig Released 11/12/16		16. Date Completed (Ready to Produce) 12/4/16		17. Elevations (DF and RKB, RT, GR, etc.) 2927'GR		
18. Total Measured Depth of Well 14545'M 10038'V			19. Plug Back Measured Depth 14475'M 10038'V			20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run MUD LOG		
22. Producing Interval(s), of this completion - Top, Bottom, Name 10125-14360' WOLFCAMP										

## CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	45.5# J55	447'	14-3/4"	364sx-surf circ.	
7-5/8"	29.7# L80	9995'	9-7/8"	2325sx-surf circ.	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	9862'	14526'	510sx				
26. Perforation record (interval, size, and number) 6 SPF @ 14360-14178, 14118-13936, 13877-13694, 13634-13452, 13392-13210, 13151-12964, 12910-12726, 12667-12484, 12428-12242, 12182-12000, 11940-11758, 11699-11516, 11456-11274, 11220-11032, 10976-10792, 10730-10548, 10488-10306, 10247-10125' Total 426 Holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 10125-14360' AMOUNT AND KIND MATERIAL USED 3612294g Slick Water + 35994g 15% HCl acid + 1595706g crosslink + 1776138g linear gel w/ 6353520# sand			

## PRODUCTION

28. Date First Production 12/8/16		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PROD.	
Date of Test 12/12/16	Hours Tested 24	Choke Size 19/64	Prod'n For Test Period	Oil - Bbl 393	Gas - MCF 501	Water - Bbl. 1773	Gas - Oil Ratio 1275
Flow Tubing Press. ---	Casing Pressure 2550	Calculated 24- Hour Rate	Oil - Bbl. 393	Gas - MCF 501	Water - Bbl. 1773	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold						30. Test Witnessed By	

31. List Attachments

C103, C104, C102, WBD, Directional Survey, Logs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.


33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature 

Printed  
Name Jana Mendiola

Title Regulatory Coordinator

Date 12/13/16

E-mail Address: janalyn\_mendiola@oxy.com

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. RUSTLER 200'	T. Canyon	T. Ojo Alamo	T. Penn A"
T. SALADO 608'	T. Strawn	T. Kirtland	T. Penn. "B"
B. CASTILE 1238'	T. Atoka	T. Fruitland	T. Penn. "C"
T. LAMAR 2914'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 6653'	T. Todilto	
T. Abo	T. Bell Canyon 2962'	T. Entrada	
T. Wolfcamp 10098'	T. Cherry Canyon 3644'	T. Wingate	
T. Penn	T. Brushy Canyon 5045'	T. Chinle	
T. Cisco (Bough C)	T. 1 <sup>st</sup> Bone Spring 7718' T. 2 <sup>nd</sup> Bone Spring 7968' T. 3 <sup>rd</sup> Bone Spring 8907'	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

**LITHOLOGY RECORD** (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology