

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 <div style="position: absolute; top: 0; right: 0; text-align: right;"> Form C-105 Revised August 1, 2011 </div>	
		1. WELL API NO. 30-015-43844	
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG			
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Cedar Canyon 16 State	
		6. Well Number: 33H	
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER			
8. Name of Operator OXY USA INC.		9. OGRID 16696	
10. Address of Operator P.O. BOX 50250 MIDLAND, TX 79710		11. Pool name or Wildcat PIERCE CROSSING WOLFCAMP	
12. Location	Unit Ltr	Section	Township
Surface:	A	16	24S
BH:	O	16	24S
13. Date Spudded 10/1/16	14. Date T.D. Reached 10/31/16	15. Date Rig Released 11/3/16	16. Date Completed (Ready to Produce) 12/4/16
17. Elevations (DF and RKB, RT, GR, etc.) 2927'GR		21. Type Electric and Other Logs Run MUD LOG	
18. Total Measured Depth of Well 14695'M 10034'V		19. Plug Back Measured Depth 14625'M 10033'V	
20. Was Directional Survey Made? YES			
22. Producing Interval(s), of this completion - Top, Bottom, Name 10100-14518' WOLFCAMP			
CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
10-3/4"	45.5# J55	447'	14-3/4"
7-5/8"	29.7# L80	9962'	9-7/8"
24. LINER RECORD		25. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
4-1/2"	9841'	14678'	542sx
26. Perforation record (interval, size, and number) 6 SPF @ 14518-14335, 14276-14093, 14034-13851, 13792-13609, 13550-13367, 13308-13125, 13067-12883, 12824-12641, 12582-12395, 12340-12157, 12098-11915, 11857-11673, 11614-11431, 11372-11189, 11132-10947, 10889-10705, 10646-10463, 10401-10221, 10163-10100' Total 444 Holes		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
10100-14518'		3787308g Slick Water + 38010g 15% HCl acid + 1671852g crosslink + 1860138g linear gel w/ 6632280# sand	
PRODUCTION			
28. Date First Production 12/11/16		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING	
Well Status (Prod. or Shut-in) PROD.			
Date of Test 12/12/16	Hours Tested 24	Choke Size 19/64	Prod'n For Test Period
Oil - Bbl 214	Gas - MCF 397	Water - Bbl. 1946	Gas - Oil Ratio 1855
Flow Tubing Press. ---	Casing Pressure 2200	Calculated 24-Hour Rate	Oil - Bbl. 214
Gas - MCF 397	Water - Bbl. 1946	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold			30. Test Witnessed By
31. List Attachments C103, C104, C102, WBD, Directional Survey, Logs			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.			
33. If an on-site burial was used at the well, report the exact location of the on-site burial:			
Latitude		Longitude	
		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature	Printed Name Jana Mendiola		Title Regulatory Coordinator
		Date 12/13/16	
E-mail Address: janalyn_mendiola@oxy.com			

INSTRUCTIONS

*This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. RUSTLER	200'	T. Canyon	T. Ojo Alamo	T. Penn A "	
T. SALADO	607'	T. Strawn	T. Kirtland	T. Penn. "B"	
B. CASTILE	1237'	T. Atoka	T. Fruitland	T. Penn. "C"	
T. LAMAR	2914'	T. Miss	T. Pictured Cliffs	T. Penn. "D"	
T. 7 Rivers		T. Devonian	T. Cliff House	T. Leadville	
T. Queen		T. Silurian	T. Menefee	T. Madison	
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert	
T. San Andres		T. Simpson	T. Mancos	T. McCracken	
T. Glorieta		T. McKee	T. Gallup	T. Ignacio Otzte	
T. Paddock		T. Ellenburger	Base Greenhorn	T. Granite	
T. Blinebry		T. Gr. Wash	T. Dakota		
T. Tubb		T. Delaware Sand	T. Morrison		
T. Drinkard		T. Bone Springs 6644'	T. Todilto		
T. Abo		T. Bell Canyon 2962'	T. Entrada		
T. Wolfcamp 10048'		T. Cherry Canyon 3644'	T. Wingate		
T. Penn		T. Brushy Canyon 5046'	T. Chinle		
T. Cisco (Bough C)		T. 1 st Bone Spring 7697' T. 2 nd Bone Spring 7941' T. 3 rd Bone Spring 8865'	T. Permian		

OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology