MM OIL CONSERVATION

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Submit One Copy To Appropriate District ARTESIA DESTRICTOR New Mexico	Form C-103
District I Energy Minerals and Natural Resources	Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-005-64129
District III Francis Dr.	5. Indicate Type of Lease STATE ☐ FEE ☒
1000 Kilo Blazos Kd., Azice, NW 87410 Conto Eo NIM 97505	STATE FEE 6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Off & Gas Lease No.
87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	LOVING 7 FEE
1. Type of Well: Oil Well Gas Well Other	8. Well Number 1H
2. Name of Operator	9. OGRID Number
DEVON ENERGY PRODUCTION CO LP	6137
3. Address of Operator	10. Pool name or Wildcat
PO BOX 250, ARTESIA, NM 88211	WILDCAT; MISSISSIPPIAN (GAS)
4. Well Location	, , ,
	2 A COT 11
Unit Letter G: 2500 feet from the NORTH line and 1400 feet from the E	-
Section 7 Township 10S Range 29E NMPM County CHAV	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3899' KB; 3879' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBS	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIL	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	
OASINO/CEMENT	10B
OTHER:	ady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE. (Devon has removed their lock, but other locks from	
rancher and pipelines still exist)	
The location has been leveled as nearly as possible to original ground contour and has be other production equipment.	been cleared of all junk, trash, flow lines and
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
Afficient, dead filed, the downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)	
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well	
location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE X Jenen Manarel TITLE ADMIN FIELD SUP	POPT DATE 12/12/2016
SIGNATION TO THE ADMINITIED SOF	TORTDATE12/13/2010
TYPE OR PRINT NAMEDenise Menoud	PHONE: 575-746-5544
For State Use Only	
APPROVED BY: Name of	4-1069 DATE 12/22/16
Conditions of Approval (if any):	
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