NM OIL CONSERVATION

ARTESIA DISTRICT

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

DEC 2 2 2016

FORM APPROVED OMB No. 1004-0137

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELL SUNDRY

Expires: July 31, 2010 5. Lease Serial No. LC 026874-B

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					
SUBMIT IN TRIPLICATE Other	7. If Unit of CA/Agreement, Name and/or No.				
1 Type of Well ☑ Oil Well ☐ Gas Well ☐ Other	8. Well Name and No. MALCO B FEDERAL				
2. Name of Operator Rover Operating, LLC		9. API Well No. SEE BELOW			
3a. Address 17304 Preston Road, Suite 740 Dallas, TX 75252	3b. Phone No. (include area co 469-607-1082	10. Field and Pool or Exploratory Area 51300- REDLAKE; QUEEN-GRAYBURG-SA			
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEE BELOW		11. Country or Parish, State EDDY, NM			
12. CHECK THE APPROPRIATE BO	OX(ES) TO INDICATE NATUR	RE OF NOTICE, REPORT OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent Acidize Alter Casing	Deepen Fracture Treat	Production (Start/Resume) Water Shut-Off Reclamation Well Integrity			
Subsequent Report Casing Repair Change Plans	New Construction Plug and Abandon	Recomplete Temporarily Abandon Change of Operator			
the proposal is to deepen directionally or recomplete horizontal Attach the Bond under which the work will be performed or profollowing completion of the involved operations. If the operation	Ily, give subsurface locations and ovide the Bond No. on file with ion results in a multiple complete be filed only after all requiremen	ted starting date of any proposed work and approximate duration thereof. It describes the description of the period and true vertical depths of all pertinent markers and zones. BLM/BIA. Required subsequent reports must be filed within 30 days it in or recompletion in a new interval, a Form 3160-4 must be filed once ints, including reclamation, have been completed and the operator has			

Rover Operating, LLC assumes responsibility of this lease and will operate according to federal guidelines.

Change of Operator from: ALAMO PERMIAN RESOURCES, LLC. (OGRID 274841) 415 W. WALL STREET, SUITE 500 Midland, TX 79701

> to: ROVER OPERATING, LLC. (OGRID 371484) 13727 NOEL ROAD, SUITE 200 Dallas, TX 75240

Bond Coverage: BLM Bond File No.: NMB001378 MALCO B FEDERAL #001 30-015-00795 J 6 18S 27E SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Name (Printed Typed) What Bay VIN & Y	Title REGULATORY AFFAIRS COORDIN	ATOR	
Signature MandaBauug	Date 12/14/16		APPROVED
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Charles Nimmer	PETROLEUM ENGINEES	Date	DEC 15 255
Conditions of approval, if any, are attached. Approval of this notice does not warrant or or that the applicant holds legal or equitable title to those rights in the subject lease which we entitle the applicant to conduct operations thereon.	certify ould Office	BU	REAU OF LAND MANAGEMENT
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any p	erson knowingly and willfully to make to any depart	ment of ag	

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

Conditions of Approval for Change of Operator

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and
- abandon this well or obtain approval to do otherwise within 90 days.

 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.