NM OIL CONSERVATION

Form 3160-5 (August 2007)

DEC 2 2 2016 UNITED STATES

FORM APPROVED OMB No. 1004-0137

	DEPARTMENT OF THE INTERIOR			Expires: July 31, 2010	
BUR	EAU OF LAND MANAGEMENT	RECEIVED	5. Lease Serial No. NM 29269	_	
SUNDRY NOTICES AND REPORTS ON WELLS				6. If Indian, Allottee or Tribe Name	
	form for proposals to drill or t	,			
abandoned well.	Use Form 3160-3 (APD) for su				
SUBMIT IN TRIPLICATE - Other instructions on page 2.			7. If Unit of CA/Agre	7. If Unit of CA/Agreement, Name and/or No.	
I, Type of Well					
Oil Well Gas Well Other			Well Name and No LEONARD FEDER	8. Well Name and No, LEONARD FEDERAL	
2. Name of Operator Rover Operating, LLC				9. APJ Well No. SEE BELOW	
3a. Address 3b. Phone No. (include area code)				10. Field and Pool or Exploratory Area	
17304 Preston Road, Suite 740				3230 - ARTESIA; QUEEN-GRAYBURG-SAN ANDRES	
Dallas, TX 75252 4. Location of weil fromuge, Sec., T.,R.,M., or Survey Description)			11. Country or Parish	11. Country or Parish, State	
SEE BELOW			EDDY, NM	EDDY, NM	
12. CHEC	CK THE APPROPRIATE BOX(ES) TO INI	OCATE NATURE OF N	OTICE, REPORT OR OTH	IER DATA	
TYPE OF SUBMISSION TYPE OF ACTION					
Notice of Intent	Acidize Dee	pen 🔲	Production (Start/Resume)	Water Shut-Off	
Notice of Intent	Alter Casing Frac	ture Treat	Reclamation	Well Integrity	
Subsequent Report	Casing Repair New	Construction	Recomplete	✓ Other	
ouosequent report	Change Plans Plug	and Abandon	Temporarily Abandon	Change of Operator	
Final Abandonment Notice	Convert to Injection Plug	Back	Water Disposal		
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Effective June 1, 2016, Rover Operating, LLC is the operator of the above federal lease(s). Rover Operating, LLC assumes responsibility of this lease and will operate according to federal guidelines. Change of Operator from: ALAMO PERMIAN RESOURCES, LLC. (OGRID 274841)					
415 W. WALL STREET, SUITE 500 Midland, TX 79701					
to: ROVER OPERATING, LLC. (OGRID 371484) 13727 NOEL ROAD, SUITE 200 Dallas, TX 75240		SEE ATTACHED FOR CONDITIONS OF APPROVAL			
Bond Coverage: BLM Bond File No.; NMB001378		COMPLICIAL OF MELLIN			
LEONARD FEDERAL #009 30-015-03191 J 30 17S 29E					
14. I hereby certify that the foregoing is to	rue and correct. Name (Printed/Typed)				
_ William Barnneer		Title REGULATORY AFFAIRS COORDINATOR			
Signature (MMANA)	Bury	Date U	14/16	APPROVED	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by Charl	es Nimmer	PFTROLF	UM ENGINEER	DEC 1.5 2018	
Conditions of approval, if any, are attached	i. Approval of this notice does not warrant or itle to those rights in the subject lease which w	certify	NEW T THE REAL TO THE THE STATE OF THE STATE	Date	
entitle the applicant to conduct operations thereon. BUREAU OF LAND MANAGEMENT Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or age: GAPTISE BAPTISE					
fictitious or fraudulent statements or representations as to any matter within its jurisdiction.					

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

Conditions of Approval for Change of Operator

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and
- abandon this well or obtain approval to do otherwise within 90 days.

 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.