Submit One Copy To Appropriate District Office	State of New Me	xico	Form C-103
District 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised November 3, 2011 WELL API NO.
District II 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-27891
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			E10169
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name STINKING DRAW
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 1
2. Name of Operator			9. OGRID Number
OXY USA WTP LP 3. Address of Operator			192463 10. Pool name or Wildcat
PO BOX 4294; HOUSTON, TX 77210		DIGGER DRAW UP PENN S	
4. Well Location			
Unit Letter 2: _660 feet from the NORTH line and 1650 feet from the EAST line			
Section <u>36</u> Township <u>201/2S</u> Range <u>23E</u> NMPM County EDDY			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3644'			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
OTHER: In Compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
 An pits have been reneurated in compliance with OCD rules and the errits of the Operator's ph permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. 			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR</u>			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment. Anchors, dead men, the downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)			
 All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- 			
retrieved flow lines and pipelines.			
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE			
TYPE OR PRINT NAME _CASEX L SUMMERSE-MAIL: <u>casey_summers@oxy.com</u> PHONE: _575-513-8289			
APPROVED BY: AUT 2 Lul TITLE COMPLIANCE OFFICE DATE 12/22/16			
APPROVED BY: APPRO	title <u>n</u>	ompliance o	FRIER DATE 12/22/16