Submit One Copy To Appropriate District Office	State of Net		Form C-103
District I	Energy, Minerals and	Natural Resources	Revised November 3, 2011 WELL API NO.
District II			30-015-28589
OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Rio Brazos Rd. Azten NM 87410		STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM			6. State Oil & Gas Lease No. E10169
87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name STINKING DRAW
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			8. Well Number
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			4
2. Name of Operator			9. OGRID Number
OXY USA WTP LP			192463
3. Address of Operator PO BOX 4294; HOUSTON, TX 77210			10. Pool name or Wildcat DIGGER DRAW UP PENN S
4. Well Location			DIGGER DRAW OF FERRIS
4. Well Elecation Unit Letter _O_: _970 feet from the <u>SOUTH</u> line and <u>2076 feet from the EAST line</u>			
Section <u>36</u> Township <u>201/2S</u> Range <u>23E</u> NMPM County <u>EDDY</u>			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
4328'			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
	CHANGE PLANS		
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEME	ит јов
OTHER:	r		ready for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
<b>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR</b>			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)			
<ul> <li>All other environmental concerns have been addressed as per OCD rules.</li> <li>Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-</li> </ul>			
retrieved flow lines and pipelines.			
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well			
location, except for utility's distribution infrastructure.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE		LE ENVIRONMENT	ALADVISOR DATE 2-21-4
TYPE OR PRINT NAME_CASEX_L SUMMERS_ E-MAIL: <u>casey_summers@oxy.com</u> PHONE: _575-513-8289			
For State Use Only			
APPROVED BY: Mut 1 Un	<u>//</u> тп	TLE COMPLIANCE	OFFICER DATE 12/22/16
Conditions of Approval (if any):			