Submit One Copy To Appropriate District				E O 100
Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 Revised November 3, 2011	
District I 1625 N. French Dr., Hobbs, NM 88240	EACTED, WARCAIS and Matural Resources		WELL API NO.	
<u>District II</u> 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-31363 5. Indicate Type	of Lesse
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE STATE	
District IV Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & Gas Lease No. B-1969		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name OXY THE BUG STATE	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 1	
2. Name of Operator OXY USA WTP LP			9. OGRID Number 192463	
3. Address of Operator PO BOX 4294; HOUSTON, TX 77210			10. Pool name or Wildcat EMIRE PENN	
4. Well Location				
	t from the SOUTH line and 1937	feet from the WES	<u>T_line</u>	
Section 21 Township	<u>175</u> Range <u>28E</u> NMPM	County EDDY		
	11. Elevation (Show whether DR, 361		.)	
12. Check Appropriate Box to I			Data	
		•		
	CHANGE PLANS			P AND A
PULL OR ALTER CASING		CASING/CEMEN		
OTHER:			eady for OCD ins	
All pits have been remediated in a				
	ed and leveled. Cathodic protecti eter and at least 4' above ground l			
	_			
OPERATOR NAME, LEAS UNIT LETTER, SECTION	SE NAME, WELL NUMBER, A , TOWNSHIP, AND RANGE.	<u>API NUMBER, Q</u> All INFORMATI	<u>UARTER/QUART</u> ON HAS REEN W	<u>TER LOCATION OR</u>
	ED ON THE MARKER'S SUR			
The location has been leveled as	nearly as possible to original grou	nd contour and has	been cleared of all	iunk, trash, flow lines and
other production equipment.				, ,,,
 Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with 				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location. All metal bolts and other materials	shave been removed. Portable by	sas hava haan rom	oved (Poured onsit	e concrete bases do not have
to be removed.)	i nave been removed. I ortable ba		oved. (I oured onsit	e concrete bases do not have
 All other environmental concerns Pipelines and flow lines have bee 	have been addressed as per OCD	rules.		an remaind from non
retrieved flow lines and pipelines.	n abandoneu în accordance with i	9.13.33.10 NMAC	. An nuids have b	een removed from non-
If this is a one-well lease or last r		cal service poles a	nd lines have been r	emoved from lease and well
location, except for utility's distribution	on infrastructure.			
When all work has been completed, re	turn this form to the appropriate I	District office to sc	hedule an inspection	n.
				TE 12-21-16
SIGNATURE		ENVIRONMENTA	AL ADVISOR_DA	ATE 12-21 (P)
TYPE OR PRINT NAME _CASEY L	SUMMERS E-MAIL: _case	<u>y_summers@oxy</u> ,	com PHONE:	575-513-8289
For State Use Only	1 1			
APPROVED BY: <u>Just 1</u> Conditions of Approval (if any):				DATE 12 23/16
- 11 1		\sim	N	1
- See attached	1 notification	tor g	as meta	er run and
CUE Doler		J		