| Office Of | Form C-103 |
|--|---|
| District I – (575) 393-6161 ARTES End TV, Minerals and Natural Resources | Revised July 18, 2013 |
| 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 DEC 19 2016 CONSERVATION DIVISION | WELL API NO. |
| | 30-015-04803 5. Indicate Type of Lease |
| District III - (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 | STATE FEE X |
| District IV – (505) 476-3460 RF-8-3-3-4 Santa Fe, NM 8/303 | 6. State Oil & Gas Lease No. |
| 1220 S. St. Francis Dr., Santa Fe, NM 87505 | 011599 |
| SUNDRY NOTICES AND REPORTS ON WELLS | 7. Lease Name or Unit Agreement Name |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | North Square Lake Premier Unit |
| 1. Type of Well: Oil Well Gas Well X Other Injection | 8. Well Number 009 |
| 2. Name of Operator | 9. OGRID Number |
| Walsh and Watts, Inc. | 24558 |
| 3. Address of Operator | 10. Pool name or Wildcat |
| 1111 Seventh Street Wichita Falls, TX 76301-2392 | Square Lake QN-GB-SA N |
| 4. Well Location | 1000 6 46 41 22 |
| Unit Letter J: 1980 feet from the South line and | 1990 feet from the West line |
| Section 5 Township 16S Range 31E 11. Elevation (Show whether DR, RKB, RT, GR, etc. | NMPM Eddy County |
| 4054' DF | |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING | |
| TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A | |
| PULL OR ALTER CASING | |
| DOWNHOLE COMMINGLE | |
| CLOSED-LOOP SYSTEM | |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of | |
| proposed completion or recompletion. | |
| 1) Operator installed a 2-172" ID flush joint (*See Below) casing liner inside existing 4. ID casing (0.5625" offset). 2) New liner ran to a depth of 3250' +/- 9' on top of composite plug. | |
| , | |
| 3) Liner cemented from liner shoe to surface as per BLM/OCD regulations and/or stipulations. | |
| 4) Cemented with 150 sx "C" and cement circulated to surface. | |
| 5) Drilled out cement and ran bond log. | |
| 6) New 2-1/16" tubing string ran on with packer set at 3240' +/- 5'; Installed packer fluid. | |
| 7) The Operator notified BLM/OCD within 48 hours of commencement of cementing operations. Gave daily updates of progress. | |
| 8) Notified state for witnessed pressure test conducted | 11/30/2016. |
| Spud Date: Rig Release Date: | |
| * 2.875" flush joint tubing with DR4S thread: 6.5 flereby certify that the information above is true and complete to the best of my knowledge | |
| • • | |
| SIGNATURE Gypol & Bright Vice-President | DATE 12/16/2016 |
| Type or print name Alfred B. Guinn E-man address. | FHONE. (940) 723-2104 |
| APPROVED BY: Pular Nas TITLE Compularios Conditions of Approval (if any): | AFRICA DATE 12/20/16 |