

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNM OIL CONSERVATION
OCD Artesia
ARTESIA DISTRICTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

DEC 22 2016

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. ZINGARO ANG FED 1
2. Name of Operator YATES PETROLEUM CORPORATION Contact: TINA HUERTA E-Mail: tinah@yatespetroleum.com		9. API Well No. 30-015-27934-00-S1
3a. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210	3b. Phone No. (include area code) Ph: 575-748-4168 Fx: 575-748-4585	10. Field and Pool or Exploratory Area WILDCAT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 1 T22S R23E SENE 1500FNL 1550FWL		11. County or Parish, State EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Hydraulic Fracturing
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans
	<input checked="" type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

10/26/16 - RU unit. Well on vacuum tubing and casing. NU BOP. Was parted 29 ft down on last joint. RIH with GR/JB, tagged and TOH at 900 ft.

10/27/16 - Tagged top of fish at 925 ft. Tubing parted. New top of fish approximately 2512 ft. Pumped 40 bbls fresh water. Tagged solid at 2387 ft. No fish.

10/28-31/16 - Tagged at 2378 ft. Pumped 120 bbls fresh water. Tagged at 2447 ft. solid. RIH to 2000 ft. Loaded annulus with 71 bbls fresh water. Pressured to 500 psi. Pumped 50 bbls brine down tubing. Mixed and pumped 500 sx Class H cement and 200 sx Class C cement, on vacuum. Displaced to 2200 ft.

11/1/16 - RIH with GR/JB down to 2376 ft. BLM wants to pump 2nd plug. Set packer at 1983 ft. Set and load backside. Pressured to 500 psi. Tap and repair 2 inch nipple and replace valve off 9-5/8 inch casing head. Mixed and pumped 700 sx Class C cement. Displaced to 2200 ft. Well on vacuum.

11/2-3/16 - Talked to BLM, pumped 300 sx Class C cement with LCM. Slight pressure increase due to

Accepted as to, logging of the well, bond
Liability under bond, and until
Surface restoration is completed.

**RECLAMATION
DUE 5-11-17**

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #358964 verified by the BLM Well Information System

For YATES PETROLEUM CORPORATION, sent to the Carlsbad

Committed to AFMSS for processing by JAMES AMOS on 12/07/2016 (16LD0030SE)

Name (Printed/Typed) TINA HUERTA

Title REG REPORTING SUPERVISOR

Signature (Electronic Submission)

Date 11/28/2016

Accepted for record
NMOCD
R.L.B.

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #358964 that would not fit on the form

32. Additional remarks, continued

friction. Well on vacuum. WOC. Called BLM and discussed with Jim Amos, decided to pull 7 inch casing. Dug out cellar. Released packer and TOO H. Start nipping down on 11 inch casing head. 11/4-8/16 - Spear into 7 inch casing. Pulled casing up, set bowl and slips. TOO H with 2450 ft of 7 inch casing. Tagged at 2462 ft. Pumped gelled plug to EOT. Contacted Chris Walls with BLM and he agreed we could set CIBP and cap to plug out well.

11/9-10/16 - RIH with GR/JB to 2250 ft. Set a CIBP at 2185 ft, 100 ft above shoe. Tagged CIBP. Pumped 220 bbls brine, did not load. Pumped 10 bbls brine with LCM. Pumped 250 sx Class C cement. Displaced with 9 bbls. WOC. Tagged plug at 1546 ft. Loaded hole with 70 bbls, pressured to 50 psi. Water started coming out around 9-5/8 inch, called BLM and discussed and told them we needed to fill all 9-5/8 inch, we would do it in 2 stages and they Ok'd. Pumped 250 sx Class C cement. WOC 4 hrs. Tagged at 856 ft.

11/11-13/16 - Pumped 250 sx Class C cement at 855 ft, circulated to surface. Topped out 9-5/8 inch, casing standing full of cement. Called BLM rep, he Ok'd.

11/15/16 - Dug up cellar and cut off wellhead. Installed dry hole marker. Covered cellar and cut off anchors. WELL IS PLUGGED AND ABANDONED.