

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OBSERVATION
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FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM04557
2. Name of Operator BOPCO LP Contact: TRACIE J CHERRY E-Mail: tjcherry@basspet.com		6. If Indian, Allottee or Tribe Name
3a. Address P O BOX 2760 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-683-2277	7. If Unit or CA/Agreement, Name and/or No. NMNM68294X
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 5 T20S R31E Mer NMP NWNE 358FNL 2058FEL		8. Well Name and No. BIG EDDY UNIT D14 269H
		9. API Well No. 30-015-42638
		10. Field and Pool, or Exploratory GATUNA CANYON;BONE SPRING
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully submits the sundry notice to report completion operations on the referenced well.

08/16/2016 - 09/03/2016

MIRU PU. Install frac valves and test. Install BOP and test (good). RIH w/4-3/4" bit on 2-3/8 tbg". Drill cmt and DV tool. Test csg after drill out (good). DO float collar, cmt, float shoe and 10' open hole to 15,686'. Dress DV tool, establish injection rate. SD waiting on frac date.

09/22/2016 - 10/02/2016

MIRU wireline. Set toe plug. Run CCL/GR/CBL, TOC 907'. MIRU frac equipment. Perf and frac interval 15,629' - 9,552' (798 holes) using total 139,902 bbls fluid, 9,444,916# propanat across 21 stages. RDMO frac equipment.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #356614 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by DEBORAH MCKINNEY on 11/01/2016	
Name (Printed/Typed) TRACIE J CHERRY	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 11/01/2016
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #356614 that would not fit on the form

32. Additional remarks, continued

10/04/2016 - 10/06/2016

RU CTU. DO frac plugs. Circulate well clean.

10/11/2016 - 10/14/2016

RU wireline. RIH w/retrievable pkr. Set @ 8,300'. RIH w/2-3/8" L80 tbg. Rupture disk, turn well to production

Well currently flowing 100% water. Sundry will be filed within 5 days of first hydrocarbon production.

Per APD approved 09/09/2014, there are no interim reclamation plans to allow for additional drilling from this location.