Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NM OIL VOTUS EBVATION	13
NM OIE SIA DIS	- 4

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

	SU	NDR	Y N	OTIC	ES	AND	REP	ORTS	ON	WELLS	
Do	not	use	this	form	for	propo	sals	to drill	or to	re-enter	and E

NMNM025604
------------

Do not use thi	1444402000							
abandoned wei	6. If Indian, Allottee or Tribe Name							
SUBMIT IN TRI	7. If Unit or CA/Agree	ement, Name and/or No.						
Type of Well	8. Well Name and No. HAWK 9 G FEDERAL 19							
Name of Operator LIME ROCK RESOURCES II		9. API Well No. 30-015-43216-00-X1						
3a. Address 1111 BAGBY STREET SUITE HOUSTON, TX 77002	4600	o, (include area code 27-4573	e)	10. Field and Pool, or Exploratory RED LAKE				
4. Location of Well (Footage, Sec., T.	. R., M., or Survey Description	)	<del></del>		11. County or Parish, a	and State		
Sec 9 T18S R27E SWNE 227	5FNL 2295FEL		EDDY COUNTY, NM					
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATI	E NATURE OF	NOTICE, RI	EPORT, OR OTHER	R DATA		
TYPE OF SUBMISSION			ТҮРЕ О	F ACTION				
	☐ Acidize	☐ Deepen		☐ Producti	ion (Start/Resume)	☐ Water Shut-Off		
☐ Notice of Intent	☐ Alter Casing	☐ Fra	cture Treat	☐ Reclama	ation	■ Well Integrity		
Subsequent Report     ■	☐ Casing Repair	□ Nev	v Construction	☐ Recomp	lete	Other		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plu	g and Abandon	☐ Tempora	arily Abandon	Hydraulic Fracture		
	☐ Convert to Injection	🗖 Plu	Back					
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  THIS IS THE INITIAL COMPLETION OF A NEW OIL WELL.  On 8/22/16, MIRUSU. Drilled cmt to PBTD4943'. RDSU. On 8/24/16, PT 5-1/2" csg to 5000 psi for 30 minOK. On 8/25/16, perfed Yeso @ 4570'-4900' w/28-0.42" holes. On 9/13/16, treated new perfs w/1500 gal 15% HCL acid & fraced w/29,967# 100 mesh & 307,009# 40/70 Premium Plus sand in slick water.  Set 5-1/2" CBP @ 4530' & PT 5-1/2" csg-OK. Perfed Yeso @ 4234'-4509' w/33-0.42" holes. Treated new Yeso perfs w/1500 gal 15% HCL & fraced w/30,297# 100 mesh & 245,458# 40/70 Premium Plus sand in								
slick water. Set 5-1/2" CBP @ 4120'. Perfed Yeso @ 3650'-4001' w/36-0.42" holes. Treated new Yeso perfs w/1500 gal 15% HCL & fraced w/30,021# 100 mesh & 323,625# 40/70 Premium Plus sand in slick water. Set 5-1/2" CBP @ 3560'. Perfed Yeso @ 3130'-3491' w/37-0.42" holes. Treated new Yeso perfs w/1500								
						<u> </u>		
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #353094 verified by the BLM Well Information System  For LIME ROCK RESOURCES II A LP, sent to the Carlsbad  Committed to AFMSS for processing by PRISCILLA PEREZON #3302016 (16PP2103SE)  Name (Printed/Typed) MIKE PIPPIN  Title PETROLE UNITED ROLL AND THE PROPERTY OF THE PETROLE UNITED ROLL AND THE PETROLE UNIT								
Name(Printed/Typed) MIKE PIP	PIN		Title PETRO	JUNE ONLE NOT	NDE OF RECO	KU /		
Signature (Electronic S			Date 09/29/2			1/2		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved By		Title	BUREAU OF CARLSE	LAND WITH CEMEN	Date			
Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to condu-	itable title to those rights in the	Office /		1 1				

## Additional data for EC transaction #353094 that would not fit on the form

## 32. Additional remarks, continued

gal 15% HCL & fraced w/30,155# 100 mesh & 339,155# 40/70 Premium Plus sand in slick water. On 9/16/16, MIRUSU. CO after frac, drilled CBPs @ 3560', 4120' & 4530', & CO to PBTD @ 4943'. On 9/20/16, landed PCP stator on 3-1/2" 9.3# L-80 tbg w/pollycore liner @ 3198'. Ran PCP rotor & rods. Released completion rig on 9/22/16.