

Office

District I - (575) 393-6161 NM OIL CONSERVATION Energy, Minerals and Natural Resources

Revised July 18, 2013

1625 N. French Dr., Hobbs, NM 88240 ARTESIA DISTRICT

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

DEC 22 2016

RECEIVED

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-015-43950

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Styx 17 W2PA Fee Com

8. Well Number 1H

9. OGRID Number 14744

10. Pool name or Wildcat

Culebra Bluff; Wolfcamp, South (GAS)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Mewbourne Oil Company

3. Address of Operator

PO Box 5270, Hobbs NM 88241

4. Well Location

Unit Letter A: 250 feet from the North line and 305 feet from the East lineSection 20 Township 23S Range 28E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3037' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☒OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/11/16 MI & spud 17 1/2" hole. TD @ 430'. Ran 420' of 13 3/8" 54.5# J55 ST&C csg. Cmt w/450 sks Class C w/2% CaCl2. Mixed @ 14.8#/g w/1.34 yd. Pumped 20 bbls FW. Plug down @ 3:00 P.M. 12/12/16. Circ 122 sks of cmt to the pit. Tested BOPE to 5000# & Annular to 3500#. Tested standpipe & mud lines to the pumps to 5000#. FIT test to 10.5 PPG EMW. At 1:00 P.M. 12/13/16, tested csg to 1500# for 30 minutes, held OK. Drilled out with 12 1/4" bit.

Spud Date: 12/11/16

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ruby Caballero TITLE Regulatory DATE 12/15/2016Type or print name Ruby Caballero E-mail address: rojeda@mewbourne.com PHONE: 575-393-5905

For State Use Only

APPROVED BY: Karen Sharp TITLE Bus Oper Spec - Adv DATE 12-22-16

Conditions of Approval (if any):