e		NM OIL	CONSI	ERVATION STRICT							
<u>District I</u> 1625 N. French I <u>District II</u> 811 S. First St., A		ак NM 88240	15 34	St.	ate of l nerals a	New Mexico and Natural Resources			Form C-141 Revised August 8, 2011		
District III 1000 Rio Brazos District IV	Road, Azte	c, NM 87410	VED 1220	South	th St. Francis Dr.			mit 1 Copy ac	to appropriate District Office in cordance with 19.15.29 NMAC.		
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505											
Release Notification and Corrective Action											
						OPERATOR			Initia	al Report 🛛 Final Report	
Name of Company: Linn Energy Address: 2130 W Bender, Hobbs, NM 88240						Contact: EL Gonzales Telephone No. 575-738-1739					
Facility Name: Skelly A Satellite #003						Facility Type: Satellite (Injection Well)					
Surface Own				Mineral C							
					TION	I OF REI	EASE				
Unit Letter G	Section 21	Township 17S	Range 31E	Feet from the 2080	North/9				West Line ast	County Eddy	
Latitude: 32.8216044651195 Longitude: -103.872597423405											
				NAT	URE	OF RELI	EASE				
Type of Relea			r			Volume of Release: 2 bbl / 2 bbl			Volume Recovered: 1 bbl / 1 bbl		
Source of Rel	ease: Trai	nsfer Pump				Date and Hour of Occurrence 05/16/2015		ce	Date and Hour of Discovery 05/16/2015 7:00 am		
Was Immedia	ite Notice (· · ·	Yes 🛛	No 🗌 Not Re	equired	If YES, To	Whom?			5 7.00 un	
By Whom?						Date and Hour:					
Was a Watercourse Reached?						If YES, Volume Impacting the Watercourse.					
If a Watercou									±. ·		
Describe Cause of Problem and Remedial Action Taken.* Upon arrive to lease, I made my rounds to Satellite #3 and discovered crude oil and production water coming out from flare stack. After discovering the spill, I checked the area and found both transfer pumps were down on power. I tried resetting the pumps manually but was unable to do so successfully. I called D&C electric to check panel boxes and fuses. They found the CVE had a fuse down on the main line, causing power failure. I redirected the fluid to go down bypass and waited for the repairs to be done. The issues was fixed and able to turn on transfer pumps. Called vacuum truck and sucked up free standing fluid, and called backhoe to clean up the remaining spill.											
	ated soil w	as removed fr	om the sit			f at a NMOC	D approved facili	ity. The	excavation	was backfilled with clean,	
regulations al public health should their o	l operators or the envi operations h ument. In a	are required to ronment. The ave failed to a addition, NMC	o report an acceptance adequately OCD accept	nd/or file certain r ce of a C-141 report investigate and r	elease no ort by the emediate	otifications and NMOCD m	nd perform correct arked as "Final R on that pose a thr e the operator of	ctive act leport" d reat to gr responsi	ions for rele loes not rele ound water ibility for c	suant to NMOCD rules and eases which may endanger ieve the operator of liability r, surface water, human health ompliance with any other	

Signature: Runah	OIL CONSERVATION I	DIVISION
Printed Name: EL Gonzales	Approved by Environmental Specialist:	nu
Title: Production Supervisor	Approval Date: 12/21/10 Expiration D	ate: N/A
E-mail Address: elgonzales@linnenergy.com	Conditions of Approval:	Attached
Date: 9/7/2016 Phone: 575-504-8002	Incl	
Attach Additional Sheets If Necessary	7	RP-3022