

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-22627 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No.															
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																	
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☒ OTHER Re-completion		7. Lease Name or Unit Agreement Name Pardue Farms 26															
2. Name of Operator Pure Resources, L.P. (150628)		8. Well No. 1															
3. Address of Operator 15 Smith Road Midland, Texas 79705		9. Pool name or Wildcat															
4. Well Location Unit Letter E : 1980 Feet From The North Line and 660 Feet From The West Line Section 26 Township 22S Range 28E NMPM EDDY County																	
10. Date Spudded 09/16/1978	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 09/30/2005															
13. Elevations (DF& RKB, RT, GR, etc.) 3025.7' GR		14. Elev. Casinghead															
15. Total Depth 13,117'	16. Plug Back T.D. 12,956'	17. If Multiple Compl. How Many Zones?															
18. Intervals Drilled By		Rotary Tools 0'-12,956'															
19. Producing Interval(s), of this completion - Top, Bottom, Name 12,338'-12,638' Morrow		20. Was Directional Survey Made No															
21. Type Electric and Other Logs Run GR/CCL Original logs run when drilled in 1978.		22. Was Well Cored No															
23. CASING RECORD (Report all strings set in well)																	
CASING SIZE	WEIGHT LB./FT.	DEPTH SET															
20"	94# K-55	427'															
13-3/8"	61# K-55	3,000'															
9-5/8"	43 & 47# S-95	10,400'															
24. LINER RECORD <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>SIZE</th> <th>TOP</th> <th>BOTTOM</th> <th>SACKS CEMENT</th> <th>SCREEN</th> </tr> <tr> <td>7" 26#</td> <td>10,104'</td> <td>12,290'</td> <td>650sx</td> <td></td> </tr> <tr> <td>4-1/2" 13.5#</td> <td>12,004'</td> <td>13,117'</td> <td>130sx</td> <td></td> </tr> </table>			SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	7" 26#	10,104'	12,290'	650sx		4-1/2" 13.5#	12,004'	13,117'	130sx	
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25. TUBING RECORD <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>SIZE</th> <th>DEPTH SET</th> <th>PACKER SET</th> </tr> <tr> <td>2-7/8" L-80</td> <td>12,240'</td> <td>12,240'</td> </tr> </table>			SIZE	DEPTH SET	PACKER SET	2-7/8" L-80	12,240'	12,240'									
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26. Perforation record (interval, size, and number) 12,540'-12,638', .42", 25 Holes, Lower Morrow zn 12,338'-12,429', .42", 26 Holes, Upper Morrow zn																	
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>12,540'-12,638'</td> <td>50,000g 70Q foam & 50,000# 20/40 sand</td> </tr> <tr> <td>12,338'-12,429'</td> <td>54,000g 70Q foam & 50,000# 20/40 sand</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	12,540'-12,638'	50,000g 70Q foam & 50,000# 20/40 sand	12,338'-12,429'	54,000g 70Q foam & 50,000# 20/40 sand									
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28. PRODUCTION																	
Date First Production 02/28/2006		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing															
Date of Test 03/03/2006		Well Status (Prod. or Shut-in) Producing															
Hours Tested 24	Choke Size 12/64"	Prod'n For Test Period															
Flow Tubing Press. 3100psi	Casing Pressure PKR	Calculated 24-Hour Rate															
Oil - Bbl. 0		Gas - MCF 2,287															
Water - Bbl. 0		Oil Gravity - API - (Corr.)															
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold																	
30. List Attachments C-103 Re-Completion Work (3 pages), Wellbore Schematic																	
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief																	
Signature <i>Alan W. Bohling</i>	Printed Name Alan W. Bohling	Title Regulatory Agent															
E-mail Address ABohling@chevron.com	Date 05/04/2006																

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Well: Pardue Farms 26 #1
Field: S. Culebra Bluff

Elev 3026' GL, 3051' KB



A Unocal Company

1980 FNL & 660 FWL, Sec 26 T23S R28E, UL: E
Eddy County, NM
API # 30-015-22627

Spud Date: 9/16/78
Completion Date: 1/7/79

Cum. Production

TOTAL CUM:

8302.0 MMCF, 2.3 MBO, 1.5 MBW

Upper Atoka: 1/79 - 11/88 Sqz'd.

1195.2 MMCF, 2.2 MBO, .3 MBW

Atoka: 2/79 - 6/04 Sqz'd.

7106.8 MMCF, .2 MBO, 1.2 MBW

Logs in File:
Dual Laterolog/Dual Induction Laterolog

