Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

<b>NMOCD</b>
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FORM APPROVED

OMB No. 1004-0137
Expires: January 31, 201

5. Lease Serial No. NMNM 19829

Do not use this f		ORTS ON WELLS o drill or to re-enter a PD) for such proposa	n	ottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well  ☐ Oil Well ☐ Gas Well ☐ Other				Well Name and No. McKay - Harvey Federal #001		
2. Name of Operator Scythian, Ltd.				9. API Well No. 30-005-62103		
3a. Address       300 N. Marienfeld, Suite 950       3b. Phone No. (include area code)         Midland, Texas 79701       (432) 685-3602				10. Field and Pool or Exploratory Area Pecos Slope; Abo (Gas)		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) P-17-09S-25E				11. Country or Parish, State Chaves County, NM		
12. CHE	CK THE APPROPRIATE BO	OX(ES) TO INDICATE NATUI	RE OF NOTICE, REPORT O	R OTHER DATA		
TYPE OF SUBMISSION	, 100 a	Т	YPE OF ACTION			
✓ Notice of Intent	Acidize Alter Casing	Deepen Hydraulic Fracturing	Production (Start/Res	Sume) Water Shut-Off Well Integrity		
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	Recomplete Temporarily Abandon	Other		
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal			
the Bond under which the work will completion of the involved operation completed. Final Abandonment No is ready for final inspection.)  It should be noted that nitroger Due to an unacceptable level of understanding that Transweste Last Production Date: Production The protracted status of this specific to the production of the second status of	ons. If the operation results in tices must be filed only after is inherently found through f nitrogen found in the gas arn has dictated the "accep- on has been curtailed since	a multiple completion or reconal requirements, including reclaphout the Pecos Slope Field.  Is from this specific well, it has stable level" of nitrogen in the see May 2012	npletion in a new interval, a F amation, have been completed be been necessary to tempo gas they accept from Aga	Form 3160-4 must be filed one d and the operator has detenni grarily Shut-in this well. It is eve Energy Company (Purcl	e testing has been ned that the site our naser).	
removal plant.	-nie	· Al				
<i>∖</i> √M €	ii proc	Approved to shut in well for 6 months. Submit 5th day production startup via sundry notice. If production does not resume within 6 months. submit sundry with reasoning and new time frame.				
	RECEIVED					
14. I hereby certify that the foregoing is Thomas A. Clifton	true and correct. Name (Pri	nted/Typed) V.P. Title				
Signature // Signature	A CHAM	Date		2/08/2016		
	THE SPACE	FOR FEDERAL OR S	TATE OFICE USE		Y	
Approved by		Title		DEC 15	7/1/1	
Conditions of approval, if any, are attac	hed. Approval of this notice	does not warrant or	1	$\sim\sim$ / $\sim$ //	v W <i>]    //</i>	

certify that the applicant holds legal or equitable title to those rights in the subject lease Office which would entitle the applicant to conduct operations thereon. Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the Unit

(Instructions on page 2)

any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.