Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR RUREALL OF LAND MANAGEMENT

NMOCD Artesia

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

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5. Lease Serial No BUREAU OF LAND MANAGEMENT NMNM 36193 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well 8. Well Name and No. Four Mile Draw Federal #004 Oil Well Gas Well Other 2. Name of Operator Scythian, Ltd. 9. API Well No. 30-005-62345 3a. Address 10. Field and Pool or Exploratory Area 3b. Phone No. (include area code) 300 N. Marienfeld, Suite 950 (432) 685-3602 Pecos Slope; Abo (Gas) Midland, Texas 79701 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. Country or Parish, State O-14-06S-22E Chaves County, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen ✓ Production (Start/Resume) Water Shut-Off ✓ Notice of Intent Alter Casing Hydraulic Fracturing Reclamation Well Integrity Casing Repair New Construction Recomplete Other Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.) It should be noted that nitrogen is inherently found throughout the Pecos Slope Field. Due to an unacceptable level of nitrogen found in the gas from this specific well, it has been necessary to temporarily Shut-in this well. It is our understanding that Transwestern has dictated the "acceptable level" of nitrogen in the gas they accept from Agave Energy Company (Purchaser). Last Production Date: May 2012 The protracted status of this specific well is due to the failures of Agave Energy Company in the design, the construction, and operation of their nitrogen removal plant.

It is our intent to return this specific well to production in August 201

OIL CONSERVATION Approved to shut in well until August 2017. ARTESIA DISTRICT Submit 5th day production startup via sundry notice. If production does not resume by August 2017 DEC 1 9 2016 submit sundry with reasoning and new time frame. 14. I hereby certify that the foregoing is true and correct. Name Printed/Typed) V.P. Thomas A. Clifton Title 08/2016 Signature `Date THE SPACE FOR FEDERAL OR STATE OFICE USE

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United State any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office

(Instructions on page 2)

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.

Approved by