## NM OIL CONSERVATION

ARTESIA DISTRICT

Form 3160-5 (August 2007)

## UNITED STATES DEC 2 2 2016

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT DECENT

OMB No. 1004-0137 Expires: July 31, 2010 5. Lease Serial No. LC 045818-A

FORM APPROVED

	TOTO OF BITTO WHIT	LC 045818-A 6. If Indian, Allottee or Tribe Name					
Do not use this	NOTICES AND REP form for proposals Use Form 3160-3 (A						
SUBMIT IN TRIPLICATE - Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.			
I. Type of Well  Oil Well  Gas	Well Other	8. Well Name and No. HASTIE					
2. Name of Operator Rover Operating, LLC				SEE BELOW			
3a. Address 17304 Preston Road, Suite 740 Dallas, TX 75252		3b. Phone No. (include area code) 469-607-1082		10. Field and Pool or Exploratory Area 22230 - EMPIRE; YATES-SEVEN RIVERS			
4. Location of Well (Footage, Sec., T SEE BELOW	1)		11. Country or Parish, State EDDY, NM				
12. CHE	CK THE APPROPRIATE B	OX(ES) TO INDICATE NATUR	E OF NOTI	CE, REPORT OR OTH	ER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	Acidize Alter Casing	Deepon Fracture Treat	=	luction (Start/Resume) lamation	Water Shut-Off Well Integrity		
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon		omplete aporarily Abandon	OtherChange of Operator		
Final Abandonment Notice	Convert to Injection	Plug Back	☐ Wat	er Disposal			

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Effective June 1, 2016, Rover Operating, LLC is the operator of the above federal lease(s). Rover Operating, LLC assumes responsibility of this lease and will operate according to federal guidelines.

Change of Operator from: ALAMO PERMIAN RESOURCES, LLC. (OGRID 274841) 415 W. WALL STREET, SUITE 500 Midland, TX 79701

> to: ROVER OPERATING, LLC. (OGRID 371484) 13727 NOEL ROAD, SUITE 200 Dallas, TX 75240

SEE ATTACHED FOR CONDITIONS OF APPROVAL

Bond Coverage: BLM Bond File No.: NMB001378

HASTIE #001 30-015-22039 K 18 17S HASTIE #006 30-015-01395 4 18 17S HASTIE #007 30-015-01398 3 18 17S

14. I hereby certify that the foregoing is true and correct. Name (Printed Typed)  Amana Barnn Ger	Title REGULATORY AFFAIRS COORDIN	IATOR					
Signature and aBaury	Date 12/14/14		APPROVED				
THIS SPACE FOR FEDER							
Approved by Charles Nimmer	PETROLEUM ENGINEE	R	DEC 15 00				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or ce that the applicant holds legal or equitable title to those rights in the subject lease which wou entitle the applicant to conduct operations thereon.		BI	IRFAU OF LAND MANAGEMEN	ΙΤ			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or against the Halled Rights why raise. fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							

(Instructions on page 2)

## BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

## Conditions of Approval for Change of Operator

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and
- abandon this well or obtain approval to do otherwise within 90 days.

  10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.