## NM OIL CONSERVATION ARTESIA DISTRICT

Form 3160-5 (August 2007)

## DEC 2 2 2016 UNITED STATES

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

BUREAU OF LAND MANAGEMENT RECEIVED			C 7 1 2 2 1		es: July 31, 2010	
			ED   S. Lease & LC 0284	S. Lease Serial No. LC 028446-A		
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well				lame and No.		
Oil Well Gas Well Other				VANDAGRIFF		
2. Name of Operator Rover Operating, LLC				9. API Well No. SEE BELOW		
3a. Address 3b. Phone No 17304 Preston Road, Suite 740			· · · · · · · · · · · · · · · · · · ·	10. Field and Pool or Exploratory Area 86960 - VANDAGRIFF KEYES; QUEEN (Gas)		
Dallas, TX 75252 469-607-1087 469-607-1087 469-607-1087			11. Country or Parish, State			
SEE BELOW		EDDY, NM				
12. CHEC	CK THE APPROPRIATE BOX(ES	) TO INDICATE NAT	URE OF NOTICE, REPO	RT OR OTHER I	DATA	
TYPE OF SUBMISSION TYPE OF ACTION						
Notice of Intent	Acidize	Deepen	Production (Star	rt/Resume)	Water Shut-Off	
Fromes of Titletin	Alter Casing	Fracture Treat	Reclamation	[	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	•	Other	
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	☐ Temporarily Ab☐ Water Disposal		Change of Operator	
Attach the Bond under which the v	peration: Clearly state all pertinent ally or recomplete horizontally, giv work will be performed or provide t red operations. If the operation rest	e subsurface locations he Bond No. on file wi	and measured and true vert th BLM/BIA. Required st	tical depths of all absequent reports	pertinent markers and zones. must be filed within 30 days	
determined that the site is ready for Effective June 1, 2016, Rover Oper Rover Operating, LLC assumes residence of Operator from: ALAMO F 415 W. V	rating, LLC is the operator of the ponsibility of this lease and will o	above federal lease operate according to	(s).	on, nave been con	ispeced and the operator has	
to: ROVER OPERATING, LLC. (OGRID 371484 ) 13727 NOEL ROAD, SUITE 200 Dallas, TX 75240  Bond Coverage: BLM Bond File No.: NMB001378  VANDAGRIFF #005 30-015-01318 J 5 17S 28E VANDAGRIFF #007 30-015-01320 J 5 17S 28E VANDAGRIFF #009 30-015-01322 O 5 17S 28E VANDAGRIFF #010 30-015-01329 B 8 17S 28E VANDAGRIFF #011 30-015-01325 I 5 17S 28E			SEE ATTACHED FOR CONDITIONS OF APPROVAL			
14. Thereby certify that the foregoing is to amount a Bour Vil	rue and correct. Name (Printed/Type		ULATORY AFFAIRS CO	OORDINATOR		
Signature M M M da	Moung	Date	12/14/16		APPROVED	
THIS SPACE FOR FEDERAL OR STATE OFF				SE	HOVED	
	nes Nimmer	Little	ETROLEUM ENG	INEER Date	DEC 15	
Conditions of approval, if any, are attached that the applicant holds legal or equitable tentitle the applicant to conduct operations	itle to those rights in the subject lease	arrant or certify which would Office			UREAU OF LAND MANAGEMENT	
Title 18 U.S.C. Section 1001 and Title 43 fictitious or fraudulent statements OF repre			ly and willfully to make to a	ny department or	agelow of the BADER REED OF THEE	

## BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

## Conditions of Approval for Change of Operator

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and
- abandon this well or obtain approval to do otherwise within 90 days.

  10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.