5		C	arlsba	d Fie	eld Off	ïce		
	UNITED STATES PARTMENT OF THE INTERIOR REAU OF LAND MANAGEMENT				tesia 5. Lease Seria	OMB No Expires:	APPROVED 5. 1004-0137 July 31, 2010	
SUNDRY NOTICES AND REPORTS ON WELLSNMLDo not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.NML						0 llottee or Tribe	e Name	
Sobilit in this LICATE - Other instructions on page 2.					7. If Unit of C	7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well Image: Oil Well Image						8. Well Name and No. Multiple see below		
2. Name of Operator Colgate Operating, LLC					9. API Well No. Multiple see below			
3a. Address 306 W. Wall St. Suite 500 Midland , TX 79701	3b. Phone No. (<i>include area code</i>) 432.695.4222			10. Field and Pool or Exploratory Area Shugart; Yates-7RS-QU-GB				
4. Location of Well (Footage, Sec., T., Multiple see below, Section 24 & 23, T-18-S R-	U)			11. Country or Parish, State New Mexico, Eddy				
12. CHE0	CK THE APPROPRIATE BO	DX(ES) TO IND	ICATE NATUR	E OF NOT	ICE, REPORT C	R OTHER DA	ATA	
TYPE OF SUBMISSION	TYPE OF ACTIC				TION			
Notice of Intent	Acidize				oduction (Start/Res	sume)	Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair	Plug	Construction and Abandon		complete nporarily Abando	n L	Other Change of Operator	
Final Abandonment Notice	Convert to Injection					er Disposalate of any proposed work and approximate duration thereof. If		
Attach the Bond under which the following completion of the invol- testing has been completed. Final determined that the site is ready for This is notification that Colgate Ope Colgate Operating, LLC accepts all lease described.	ved operations. If the operat Abandonment Notices must or final inspection.) erating, LLC is taking over	ion results in a n be filed only aft operations of t	nultiple completi er all requiremer hese wells.	on or recon its, includin	npletion in a new ig reclamation, ha	interval, a For ave been comp	m 3160-4 must be filed once leted and the operator has	
-BLM Bond No.: NMB001382 -Surety No: B010098 -Bond Amount: \$25,000.00 -Execution date: 7/25/2016 Change of Operator Effective: 8/31/	SEE AT Condi	tache Fions	ed for of appr	NM OIL CONSERVATIO ARTESIA DISTRICT APPROVAL DEC 1 2 2016				
Former Operator: SM Energy Comp For the Following Wells: Blackhawk Federal 2 Blackhawk Federal 3 Blackhawk Federal 5 (below 4000') " (above 4000') Blackhawk Federal 7	API 30-015-25360 30-015-25516 30-015-25651	Footages 2310' FNL & 790' FNL & 1750' FNL & " 1750' FNL &	940' FEL . 990' FEL "	Sec. 24 24 23 " " 24	Twn./Range T18S R31E T18S R31E T18S R31E " T18S R31E	Lease # 065680 065680 065680 " 065680	RECEIVED	
14. I hereby certify that the foregoing is t Name (Printed/Typed)Robert Shannon	rue and correct.		Title Vice Pre	esident & (CFO, Colgate C	perating, LLC	2	
Signature Robert Sha	Date 9/28/2016				PPROVED			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						n	FC 8 (11)	
Approved by Charles Nimmer PETROLE					ENGINEER	Date		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.						BUREAU	OF LAND MANAGEMENT SBAD FIELD OFFICE	
Title 18 U.S.C. Section 1001 and Title 43 fictitious or fraudulent statements or repre-				and willfully	to make to any de	epartment or age	ency of the United States any false,	

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BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE 620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

Conditions of Approval for Change of Operator

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and
- abandon this well or obtain approval to do otherwise within 90 days.
 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.