NM OIL CONSERVATION

ARTESIA DISTRICT

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

DEC 2 2 2016

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

BUREAU OF LAND MANAGEMENT			5. Lease Serial No.		
SUNDRY NOTICES AND REPORTS ON WERECEIVED Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Trib	6. If Indian, Allottee or Tribe Name	
	IT IN TRIPLICATE – Other instruction	7. If Unit of CA/Agreement,	7. If Unit of CA/Agreement, Name and/or No.		
I. Type of Well Oil Well Gas Well Other			8. Well Name and No. FEATHERSTONE FEDE	8. Well Name and No. FEATHERSTONE FEDERAL	
2. Name of Operator Rover Operating, LLC				9. API Well No. SEE BELOW	
3a. Address 3b. Phone No. (include area code) 17304 Preston Road, Suite 740 469-607-1082			10. Field and Pool or Explor	10. Field and Pool or Exploratory Area 57570 - SQUARE LAKE; GRAYBURG-SAN ANDRES	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SEE BELOW			11. Country or Parish, State EDDY, NM	1	
12. CHEC	CK THE APPROPRIATE BOX(ES) TO	INDICATE NATURE OF N	OTICE, REPORT OR OTHER DA	\TA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Alter Casing F	Peepen	Production (Start/Resume) Reclamation Recomplete	Water Shut-Off Well Integrity Other	
Subsequent Report Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon Water Disposal	Change of Operator	
Attach the Bond under which the visit following completion of the involvesting has been completed. Final determined that the site is ready for Effective June 1, 2016, Rover Oper Rover Operating, LLC assumes resulted the site is ready for the site is ready for Effective June 1, 2016, Rover Operating, LLC assumes resulted to the site is ready for the s	erating, LLC is the operator of the aborsponsibility of this lease and will operator of the aborsponsibility of this lease and will operate PERMIAN RESOURCES, LLC. (OGRIM ATT 19701) COPERATING, LLC. (OGRIM 371484) COPERATING, LLC	ond No. on file with BLM/B n a multiple completion or re y after all requirements, inclu ve federal lease(s). ate according to federal gu RID 274841)	IA. Required subsequent reports in completion in a new interval, a Founding reclamation, have been comp	nust be filed within 30 days rm 3160-4 must be filed once eleted and the operator has	
Amanda Ba	ynnger_	Title REGULATOR	Y AFFAIRS COORDINATOR		
Signature MM MODES	Dullen)	Date	14/16	APPROVED	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE ATTICOVED					
Approved by Charles N		Title	EUM ENGINEER Date	₩£0 15 ×	
Conditions of approval, if any, are attached that the applicant holds legal or equitable tentitle the applicant to conduct operations	 Approval of this notice does not warrant title to those rights in the subject lease which thereon. 	or certify h would Office		REALLOF LAND MANAGEMENT	
Title 18 U.S.C. Section 1001 and Title 43 fictitious or fraudulent statements or repre	U.S.C. Section 1212, make it a crime for an esentations as to any matter within its jurisdi	ny person knowingly and will iction.	ully to make to any department of ag	enewalf parameter and the second control of	

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

Conditions of Approval for Change of Operator

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and
- abandon this well or obtain approval to do otherwise within 90 days.

 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.