

## State of New Mexico

## Energy, Minerals and Natural Resources

Form C-103

Revised July 18, 2013

NM OIL CONSERVATION

ARTESIA OIL CONSERVATION DIVISION

JAN 30 2017 20 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

WELL API NO.

30-015-31338

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

SCARY CREEK 25 A STATE COM

8. Well Number

1

9. OGRID Number

6137

10. Pool name or Wildcat

WC Scary Creek; Atoka (Gas)

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator

Devon Energy Production Company, LP

3. Address of Operator

333 W. Sheridan Avenue, Oklahoma City, OK 73102

4. Well Location

Unit Letter A: 660 feet from the North line and 660 feet from the East lineSection 25 Township 20S Range 26E NMPM Eddy County, NM

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3281' KB; 3264' GL; 17' KB to GL

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☒CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1/6/17--MIRU. P&A Unit.
- Retrieve 2-3/8" production tubing and Packer from 9,706'. Set CIBP @ 9,700'. Tagged plug. Circulated 10# salt gel, tested casing to 500 psi.
- Spot 25 sx Cl H @ 9,700'. Tagged TOC @ 9,445'.
- Spot 25 sx Cl H @ 7,850' - 7,650'. (T. Wolfcamp @ 7,846')
- Spot 25 sx Cl C @ 4,650' - 4,400'. (3000' spacer plug)
- Perf 5-1/2" casing @ 2,470'. Unable to pump in. Spot 25 sx Cl C @ 2,520'. Tagged TOC @ 2,310'. (T. Bone Spring @ 2,470')
- Perf 5-1/2" casing @ 1,750'. Pump 40 sx Cl C in/out @ 1,750'. Tagged TOC @ 1,563'. (8-5/8" shoe @ 1,700')
- Perf 5-1/2" casing @ 515'. Pump 125 sx Cl C in/out to surface. (13-3/8" shoe @ 465')
- 1/16/17--Cut wellhead off. Set above ground level dry hole marker. Wellbore plugged & abandoned.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Ronnie Slack

TITLE Production Technologist

DATE 1-18-17

Type or print name Ronnie Slack E-mail address: Ronnie.Slack@dmn.com PHONE: 405-552-4615

For State Use Only

APPROVED BY:

Robert J. Byrd

TITLE COMPLIANCE OFFICER

DATE 1/20/17

Conditions of Approval (if any):

Approved for plugging of wellbore only.  
 If plugging under bond is retained pending receipt  
 of C-103 Subsequent Report of Well Plugging  
 Form, www.dmn.state.nm.us/ocd.