

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
ARTESIA DISTRICT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM-0557371

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Apache Corporation

3a. Address
303 Veterans Airpark Ln #3000
Midland, TX 79705

3b. Phone No. (include area code)
432-818-1167

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec. 1, T18S, R27E, 2270' FSL & 1650' FWL

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
AAO FEDERAL #26

9. API Well No.
30-015-42338

10. Field and Pool or Exploratory Area
Red Lake; Glorieta-Yeso, NE

11. County or Parish, State
Eddy, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation <i>IR</i>	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Interim reclamation could not be completed as planned. This is a dual well pad with gas lines on both sides of pad. Water borings were completed to find lines, and gas company decided that lines were too close to surface of well pad for construction work to take place. Line was previously hit by equipment operator. Apache requests permission to complete all reclamation work at time of plugging. Well pad was bermed to prevent any fluids from leaving the well pad. Apache has completed further reclamation work in areas of LPC to make up the difference of reclaimed acreage. Please see attachments.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Jennifer Van Curen

Title Project Environmental Scientist - Apache Rep.

Signature

Date 06/15/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Accepted for record
NMOC
R.L.B.

6/21/14 - OK to Approve. Insp. 6/7/14 (HP)

APACHE CORPORATION INTERIM RECLAMATION

AAO FEDERAL #26; Sec. 1, T18S, R27E; 2270' FSL & 1650' FWL; 30-015-42338 ; NMNM-0557371



Overview of well pad at entrance on SE corner



East side of well pad showing new caliche delivered for construction of berm (buried line located where orange fencing is put up).

APACHE CORPORATION INTERIM RECLAMATION



South end of well pad showing fresh material delivered for construction of berms.



North side of well pad.

APACHE CORPORATION INTERIM RECLAMATION



West side of well pad.



There are two well pads adjacent to each other. IR was not able to be completed due to gas line running through base of topsoil that was hit when building location. Gas Company would not allow Apache to move dirt for safety reasons (lines found where orange fencing is located in above photos). Well pad was bermed for both wells.

Remaining surface needed for daily operations is 201' x 175' or 0.81 acres.

Other information: well pad clean of spills, pump jack shale green, and secondary containment netted.