

Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-42730
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CASS 16 STATE
8. Well Number 1H
9. OGRID Number 160825
10. Pool name or Wildcat FOREHAND RANCH; WOLFCAMP (GAS)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
BC OPERATING, INC.

3. Address of Operator
P.O. BOX 50820, MIDLAND, TX 79710

4. Well Location
 Unit Letter A : 330 feet from the NORTH line and 240 feet from the EAST line
 Section 17 Township 23S Range 27E NMPM EDDY County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: AMENDED COMPLETION <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/14/2016 - SHOOT PERFS @ 14,530'-14,532', 42 HOLES. PUMP ON PERFS @ 3BPM 6200 PSI. SHOOT REMAINING PERFS @ 14,490' -14,492', 14,450'-14,452' & 14,410' - 14,412'. TOTAL OF 48 HOLES. STOPPED TO TEST CASING

11/9/2016 - TEST CASING TO 9,900 PSI FOR 15 MINS.

11/17/2016 TO 11/25/2016 - CONTINUED TO SHOOT PERFS AND FRAC WELL
 * See Attached Job Summary the rest of the perfs*

11/29/2016 - CLEAN OUT W/ COIL TUBING TO 14,408'

12/2/2016 - RAN 2-7/8" TUBING IN WELL. SET @ 9,000

- COMMENCED FLOWBACK. WELL ON PRODUCTION.

Spud Date: 8/19/2016

Rig Release Date: 9/10/2016

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Sarah Presley* TITLE REGULATORY ANALYST DATE 1.25.2017

Type or print name SARAH PRESLEY E-mail address: SPRESLEY@BCOPERATING.COM PHONE: (432) 684-9696

For State Use Only

APPROVED BY: *Boyle* TITLE DII SUPERVISOR DATE 25 JAN 17

Stage	Plug Depth	Cluster Depth			
		1	2	3	4
1	14,550'	14,530'	14,490'	14,450'	14,410'
2	14,390'	14,370'	14,330'	14,290'	14,245'
3	14,230'	14,208'	14,172'	14,129'	14,090'
4	14,070'	14,053'	14,023'	13,978'	13,930'
5	13,910'	13,890'	13,850'	13,810'	13,780'
6	13,750'	13,730'	13,690'	13,650'	13,610'
7	13,590'	13,560'	13,510'	13,480'	13,445'
8	13,430'	13,410'	13,370'	13,330'	13,290'
9	13,270'	13,250'	13,210'	13,170'	13,130'
10	13,110'	13,095'	13,060'	13,030'	12,970'
11	12,950'	12,930'	12,890'	12,845'	12,810'
12	12,790'	12,775'	12,740'	12,705'	12,655'
13	12,630'	12,610'	12,578'	12,535'	12,490'
14	12,470'	12,455'	12,417'	12,367'	12,330'
15	12,310'	12,290'	12,254'	12,210'	12,170'
16	12,150'	12,130'	12,090'	12,050'	12,010'
17	11,990'	11,975'	11,935'	11,895'	11,855'
18	11,830'	11,812'	11,772'	11,725'	11,695'
19	11,674'	11,655'	11,610'	11,575'	11,510'
20	11,490'	11,470'	11,430'	11,395'	11,350'
21	11,330'	11,312'	11,270'	11,230'	11,190'
22	11,175'	11,145'	11,110'	11,045'	10,990'
23	10,970'	10,945'	10,905'	10,865'	10,825'
24	10,810'	10,790'	10,743'	10,700'	10,657'
25	10,640'	10,625'	10,590'	10,550'	10,510'
26	10,480'	10,455'	10,425'	10,380'	10,340'
27	10,320'	10,300'	10,260'	10,220'	10,185'
28	10,160'	10,140'	10,110'	10,065'	10,030'

Proppant 5,991,775 lbs
 Acid 1,104 bbls
 Fluid 151,428 bbls

Tubing 2 7/8" 9,000'
 2 3/8" 120'
 Packer 9,120'