

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003									
		WELL API NO. 30-005-63768											
		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>											
		State Oil & Gas Lease No. V-2226											
WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>			7. Lease Name or Unit Agreement Name Lacrosse State Unit										
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR.			RECEIVED MAR 23 2006 OCU-ARTESIA										
2. Name of Operator Yates Petroleum Corporation			8. Well No. 1										
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471			9. Pool name or Wildcat Wildcat Wolfcamp										
4. Well Location Unit Letter <u>D</u> : <u>660</u> Feet From The <u>North</u> Line and <u>760</u> Feet From The <u>West</u> Line Section <u>32</u> Township <u>11S</u> Range <u>27E</u> NMPM Chaves County													
10. Date Spudded RH 9/30/05 RT 1/7/06	11. Date T.D. Reached 1/28/06	12. Date Compl. (Ready to Prod.) 3/21/06	13. Elevations (DF& RKB, RT, GR, etc.) 3677'GR 3692'KB	14. Elev. Casinghead									
15. Total Depth 6615'	16. Plug Back T.D. 6568'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 40'-6615'	Cable Tools									
19. Producing Interval(s), of this completion - Top, Bottom, Name 5298'-5462' Wolfcamp				20. Was Directional Survey Made No									
21. Type Electric and Other Logs Run CNL, Azimuthal Laterolog, Borehole Compensated Sonic, CBL				22. Was Well Cored No									
23. CASING RECORD (Report all strings set in well)													
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED								
20"	Conductor	40'		Redi-mix									
8-5/8"	24#	1075'	12-1/4"	700 sx (circ)									
5-1/2"	15.5#	6615'	7-7/8"	1263 sx (circ)									
24. LINER RECORD													
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN									
25. TUBING RECORD													
SIZE	DEPTH SET	PACKER SET											
2-7/8"	5200'	5200'											
26. Perforation record (interval, size, and number) 5450'-5462' (26) 5298'-5310' (26) 5322'-5342' (42)													
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>5450'-5462'</td> <td>Acidize w/1500g 20% IC acid and 52 balls</td> </tr> <tr> <td>5298'-5342'</td> <td>Acidize w/1500g 20% IC acid</td> </tr> <tr> <td>5298'-5342'</td> <td>Frac w/8600g 30# x-link, 15000# 20/40 Super LC</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5450'-5462'	Acidize w/1500g 20% IC acid and 52 balls	5298'-5342'	Acidize w/1500g 20% IC acid	5298'-5342'	Frac w/8600g 30# x-link, 15000# 20/40 Super LC
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28. PRODUCTION													
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in) SIWOPL									
Date of Test 2/16/06	Hours Tested 24 hrs	Choke Size 1/8"	Prod'n For Test Period 0	Oil - Bbl 0	Gas - MCF 240								
Water - Bbl. 0	Gas - Oil Ratio NA												
Flow Tubing Press. 150 psi	Casing Pressure Packer	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 240	Water - Bbl. 0								
Oil Gravity - API - (Corr.) NA													
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold if produced					Test Witnessed By Curtis Tolle								
30. List Attachments Logs and Deviation Survey													
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief													
Signature <u>Tina Huerta</u>		Printed Name <u>Tina Huerta</u>		Title <u>Regulatory Compliance Supervisor</u> Date <u>March 22, 2006</u>									
E-mail Address <u>tinah@ypcnm.com</u>													

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 6084'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss 6277'	T. Cliff House	T. Leadville
T. 7 Rivers 260'	T. Devonian	T. Menefee	T. Madison
T. Queen 571'	T. Siluro-Devonian 6408'	T. Point Lookout	T. Elbert
T. Grayburg 936'	T. Montoya	T. Mancos	T. McCracken
T. San Andres 1114'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 2312'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinebry	T. Penrose 654'	T. Morrison	
T. Tubb 3813'	T. Yeso 2414'	T. Todilto	
T. Drinkard	T. Spear 5722'	T. Entrada	
T. Abo 4606'		T. Wingate	
T. Wolfcamp 5300'		T. Chinle	
T. Wolfcamp B Zone 5452'		T. Permian	
T. Cisco 5942'		T. Penn "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from.....	to.....	No. 3, from.....	to.....
No. 2, from.....	to.....	No. 4, from.....	to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....	to.....	feet.....
No. 2, from.....	to.....	feet.....
No. 3, from.....	to.....	feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet		Lithology

N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-005-63768	² Pool Code	³ Pool Name Wildcat Wolfcamp
⁴ Property Code 35079	⁵ Property Name Lacrosse State Unit	
⁷ OGRID No. 025575	⁸ Operator Name Yates Petroleum Corporation	
		⁶ Well Number 1
		⁹ Elevation 3677'GR

¹⁰ Surface Location

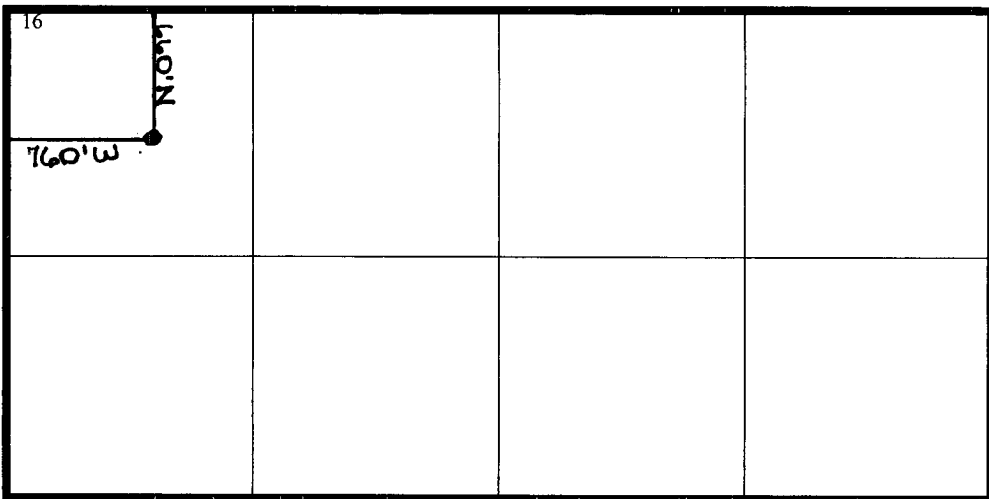
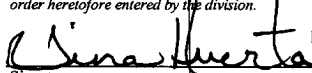
UL or lot no. D	Section 32	Township 11S	Range 27E	Lot Idn	Feet from the 660	North/South line North	Feet from the 760	East/West line West	County Chaves
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶ 	¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>  Signature March 22, 2006 Date Tina Huerta Printed Name			
	¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> Date of Survey Signature and Seal of Professional Surveyor:			
	Certificate Number			

RECEIVED
MAR 23 2006
OIL CONSERVATION DIVISION

OPERATOR Yates Petroleum Corporation
WELL/LEASE LaCrosse St. Unit 1
COUNTY Chaves, NM

478-0063

STATE OF NEW MEXICO
DEVIATION REPORT

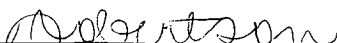
196	1 1/2
434	1
675	1
1,075	1/2
1,156	1
1,400	1/2
1,652	1/2
1,903	3/4
2,155	3/4
2,408	3/4
2,659	3/4
2,909	3/4
3,163	3/4
3,413	1 1/2
3,542	1
3,667	3/4
3,792	3/4
4,011	1 1/4
4,138	1
4,264	3/4
4,585	3/4
4,834	1/4
5,084	3/4
5,337	1
5,591	1 1/2
5,842	3/4
6,095	1
6,345	1 1/4
6,615	1 1/4

BY: 

STATE OF TEXAS
COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on
Moore on behalf of Patterson - UTI Drilling Company, LP, LLLP.

February 8, 2006, by Steve


Notary Public for Midland County, Texas
My Commission Expires: 8/23/07



J ROBERTSON
Notary Public, State of Texas
My Commission Expires:
August 23, 2007