

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-005-63802
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Buffalo Valley 8 State
8. Well Number 001
9. OGRID Number 162683
10. Pool name or Wildcat Buffalo Valley; Penn (Prorated Gas)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator
Gruy Petroleum Management Co.

3. Address of Operator
PO Box 140907; Irving, TX 75014-0907

4. Well Location

Unit Letter M : 1085 feet from the South line and 1165 feet from the West line
Section 8 Township 15S Range 28E NMPM County Chaves

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3533' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02-24-06 Spudded 17-1/2" hole.
02-25-06 Ran 10 jts 13-3/8" 48# H-40 STC casing to 434'. Cemented with lead of 220 sx (13.7 wt) and tail of 150 sx (14.8 wt). Circulated 30 sx to surface. WOC 14.5 hours. Tested casing to 500 psi for 30 minutes.
02-27-06 Reached TD of 12-1/4" hole. Ran 42 jts 9-5/8" 40# J-55 LTC casing to 1824'.
02-28-06 Cemented with lead of 550 sx + 0.25# FLocle (11.9 wt, 2.45 yld) and tail of 200 sx (14.8 wt, 1.33 yld). Circulated 300 sx to surface. WOC 23 hours. Tested casing to 1500 psi for 30 minutes.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Natalie Krueger TITLE Regulatory Technician DATE March 21, 2006

Type or print name Natalie Krueger email address: nkruieger@cimarex.com Telephone No. 972-401-3111

For State Use Only

FOR RECORDS ONLY

APPROVED BY: _____ TITLE _____ DATE MAR 27 2006

Conditions of Approval (if any):