

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB NO. 1004-0137  
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other \_\_\_\_\_  
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☒ Plug Back ☐ Diff. Resvr.,  
☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3. Address

20 North Broadway, Ste 1500  
Oklahoma City, OK 73102-8260

3a. Phone No. (include area code)  
405-552-8198

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At Surface

F 2160 FNL 1980 FWL

At top prod. Interval reported below

At total Depth

RECEIVED

MAR 23 2006

OCD-ARTESIA

14. Date Spudded

11/8/1979

15. Date T.D. Reached

12/5/1979

16. Date Completed

5/17/2005

☐ D & A ☒ Ready to Prod.

18. Total Depth: MD

9357'

TVD

19. Plug Back T.D.: MD

TVI

8875'

20. Depth Bridge Plug Set: MD

TVI

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored?

Was DST run?

Directional Survey?

☒ No

☐ Yes (Submit analysis)

☒ No

☐ Yes (Submit report)

☒ No

☐ Yes (Submit copy)

CNL/FD, DLL-RXO

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"	48#	0	359		400 sx "C"		0	
11"	8 5/8"	24#	0	1899'		200 sx Thixotropic/825 sx 65:35 Poz mix and 200 sx "C"		0	
			0						
7 7/8"	4 1/2"	11.5 & 10.5#		9351'		1560 sx "H" + 1.25% CF9 + 2% KCl			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	8292'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Strawn	8294'	8376'	8294-8376'		67	Producing

ACCEPTED FOR RECORD

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8294-8376'	Acidized with 7000 gallons of 15% HCl.

MAR 21 2006

ALEXIS C. SWOBODA  
PETROLEUM ENGINEER

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
5/17/2005	5/22/2005	24	→	0	16	0			Flowing
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
open	50	250	→	0	16	0	0		Producing Gas Well

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name		Top
						Meas. Depth
				Glorieta		3098'
				Tubb		4454'
				Abo		5224'
				Wolfcamp		6478'
				WC Bursum		7258'
				Cisco Canyon		7464'
				Strawn		8240'
				Atoka		8690'
				Miss Ch Sh		9082'
				Miss Ch Lm		9186'
				Miss M-Osage		9315'

Additional remarks (include plugging procedure):

5/03/05 MIRU

5/04/05 ND wellhead and NU BOP. Released on/off tool from packer. Latched onto packer and released. TOOH with tubing and packer. TIH with CIBP and set at 8875'.

5/05/05 TIH with packer and set at 8726'. Tested CIBP to 4000 psi - held good. Tested casing to 500 psi - ok. Released packer and began swabbing.

5/06/05 Finished swabbing. TOOH with tubing and packer.

5/09/05 RU wireline. Perforate Strawn from 8294-8376'; 67 holes. RD wireline. TIH with treating packer and set at 8204'. Tested casing to 500 psi - ok. Swabbed well.

5/10/05 Acidize Strawn with 7000 gallons of 15% HCl. Flowed well back. Swabbed well.

5/12/05 Swab well. Release packer and TOOH.

5/17/05 Swab well. RDPU. Turn well over to production.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (Please print)

Norvella Adams

Title

Sr. Staff Engineering Technician

Signature

Date

3/9/2006

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.