

OCD-ARTESIA

Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0117
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM 0555443

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
ROSS DRAW UNIT

8. Well Name and No.
ROSS DRAW #10

9. API Well No.
30-015-23579

10. Field and Pool, or Exploratory Area
Morrow

11. County or Parish, State
Eddy, NM

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

RECEIVED

MAR 20 2006

OCD-ARTESIA

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
J.C. WILLIAMSON

3a. Address
P.O. Box, 10 Midland, TX 79702

3b. Phone No. (include area code)
(432) 682-1797

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL & 660 FWL
Sec. 27 T 265 - R 30E

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

- Gene Hunt NMBLM (Well Flowing Water)
- 1-5-06 M.I.R.U. Basic Energy Service Rig #1273 P & A Rig.
 - 1-6-06 Flowing well down 600 # tbg. & csg.
 - 1-11-06 Establish Injection rate. Well has communication up 2 7/8" x 7 5/8" annulus. Mix & sqz. 715 sx. cmt. @2 B.P.M. @1000#. 57@300#. Displace cmt. to 12,150'. Pkr. set @ 12,135'.
 - 1-12-06 Pressure test tbg. to 1,500#. O.K. Cannot get off of o/o tool. O.K. to jet cut tbg. w/Gene Hunt N.M. B.L.M. Rig up wireline & go into hole w/jet cutter. Cutter will not go past 11,043'. Gene Hunt o.k. to cut @11,043'. Pull & lay down 6' sub & 2' sub. Spot 100 sx. cmt. on top of stub. Pull tbg. to 10,200'. S.D.F.D.
 - 1-13-06 Tag T.O.C. w/wireline @10,745'. P.O.O.H. & rig down wireline. T.I.H. w/tbg. & tag 10,799'. Mix & spot 50 sx. cmt. Tbg. dragging on tripout of hole. Pulled out of tight spot @4,350'. Pulled all of tbg. out of hole. Rig up wireline & go into hole (over)

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Randall M. Innes Title P & A Supervisor

Signature [Signature] Date 2-8-06

RANDALL M. INNES THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (ORIG. SGD.) ALEXIS C. SWOBODA Title PETROLEUM ENGINEER Date MAR 16 2006

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would enable the applicant to conduct operations thereon.

Office

Title 18, U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction(s)

(Instructions on page 2)

Accepted for record - NMBLM

Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed.

- with 7 5/8" Gauge Ring. Set down @4,392'. P.O.O.H. w/wireline. T.I. w/tbg. Cannot get past tight spot. P.O.O.H. with tbg.
- 1-17-06 Pickup 87 jts. of 2 3/8" tbg. & T.I. w/2 7/8" tbg. on top. Get tbg. to 7,209' Mix & spot 50 sx. cmt. Pull & laydown tbg. to 4,462'. Mix & spot 100 sx. cmt. Pull tbg. to 3,462'. Shut well in & attempt to pressure up on wellbore to sqz. cmt. to 4,192'. Calculated.
- 1-18-06 Trip in hole w/tbg. Cannot tag cmt. @ 4,469'. Mix & spot 50 sx. cmt. w/2% CaCl. W.O.C. & tag T.O.C. w/wireline @4,270'. Circulate hole w/10# M.L.F. Trip in hole & get past stringer of cmt. @4,270'. Get to 4,413'. Mix & spot 100 sx. cmt. W.O.C.
- 1-19-06 Water flow has stopped. T.I.H. w/tbg. & tag T.O.C. @4,103'. P.O.O.H. Weld on 7 5/8" csg. Cut 7 5/8" @4,019'.
- 1-20-06 Dropped 500' of 7 5/8" csg. Fish csg. out of hole.
- 1-23-06 Finish laying down 7 5/8" csg. Trip in hole w/tbg. to 4,097'. Spot 60 sx. cmt. on 7 5/8" stub. W.O.C.
- 1-24-06 Trip in hole w/tbg. & tag. T.O.C. @3,963'. P.O.O.H. w/tbg. Bleed off 10 3/4" x 13 3/8" csg. Oil & gas. Rig up wireline & to into hole & cut 10 3/4" csg. @ 3,375'. Well started flowing water again.
- 1-25-06 Well still flowing water. Pull & lay down 10 3/4" csg.
- 1-26-06 Finish laying down 10 3/4" csg. T.I.H. w/tbg. to 3,425'. Mix & spot 100 sx. cmt. w/2% CaCl. Pull tbg. to 3,300'. Shut in well & pressure up to 500# on W.B. Pressure leaking off. W.O.C.
- 1-27-06 Well has 300# P.S.I. Flow well down. Well is still flowing water. T.I.H. w/tbg. & tag. Pressure test well @1000#. T.O.C. @ 3,256'. Mix & spot 65 sx. cmt. Pull tbg. to 2,200' & pressure up on well. Bore to 750#. P.S.I. W.O.C.
- 1-30-06 Open well 500# P.S.I. Bleed well down. Monitor well to make sure water flow has stopped. T.I.H. w/tbg. & tag T.O.C. @3,160'. Pull tbg. to 458'. Mix & spot 80 sx. cmt. Gene Hunt, N.M.B.L.M. said "no tag" on plug required by him. Mix & spot 35 sx. cmt. @60' to surface.
R.D. M.O.