

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB No. 1004-0135  
Expires January 31, 2004

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or re enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Yates Petroleum Corporation

3a. Address

105 S. 4th Str., Artesia, NM 88210

3b. Phone No. (include area code)

505-748-1471

4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)

2535'FNL & 584'FWL of Section 35-T19S-R24E (Unit E, SWNW)

5. Lease Serial No.

NM-25865

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and/or No.

8. Well Name and No.

Eng TX Federal #1

9. API Well No.

30-015-24191

10. Field and Pool, or Exploratory Area

Dagger Draw Upper Penn, North

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Yates Petroleum Corporation plans to plug and abandon this well as follows:

1. Rig up all safety equipment as needed. TOH with tubing and both RBP's at 7600' and 7833' and packer.
2. Set 1st 5-1/2" CIBP at 8938' and the 2nd at 7446' with 35' cement on top of both CIBP's.
3. Circulate hole with 9.5# mud.
4. Perforate casing at 5276'. RIH with tubing and packer to +/-5100' and set a 100' cement plug (30 sx) in and out of casing.
5. Perforate casing at 3506'. RIH with tubing and packer to +/-3300' and set a 100' cement plug (30 sx) in and out of casing.
6. Perforate casing at 1133'. RIH with tubing and packer to +/-950' and set a 100' cement plug (40 sx) in and out of casing. Tag plug.
7. Perforate casing at 325'. RIH with tubing and packer to +/-150' and set a 100' cement plug (35 sx) in and out of casing. Tag plug.
8. Perforate casing at 60' and circulate cement (20 sx) in and out of casing to surface
9. Cut off wellhead and install marker and clean up location as per regulated.

NOTE: Yates Petroleum Corporation will use steel pits and no earth pits

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Tina Huerta

Title Regulatory Compliance Supervisor

Signature

*Tina Huerta*

Date

March 13, 2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

DAVID E. GLASS

PETROLEUM ENGINEER

Date

MAR 21 2006

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

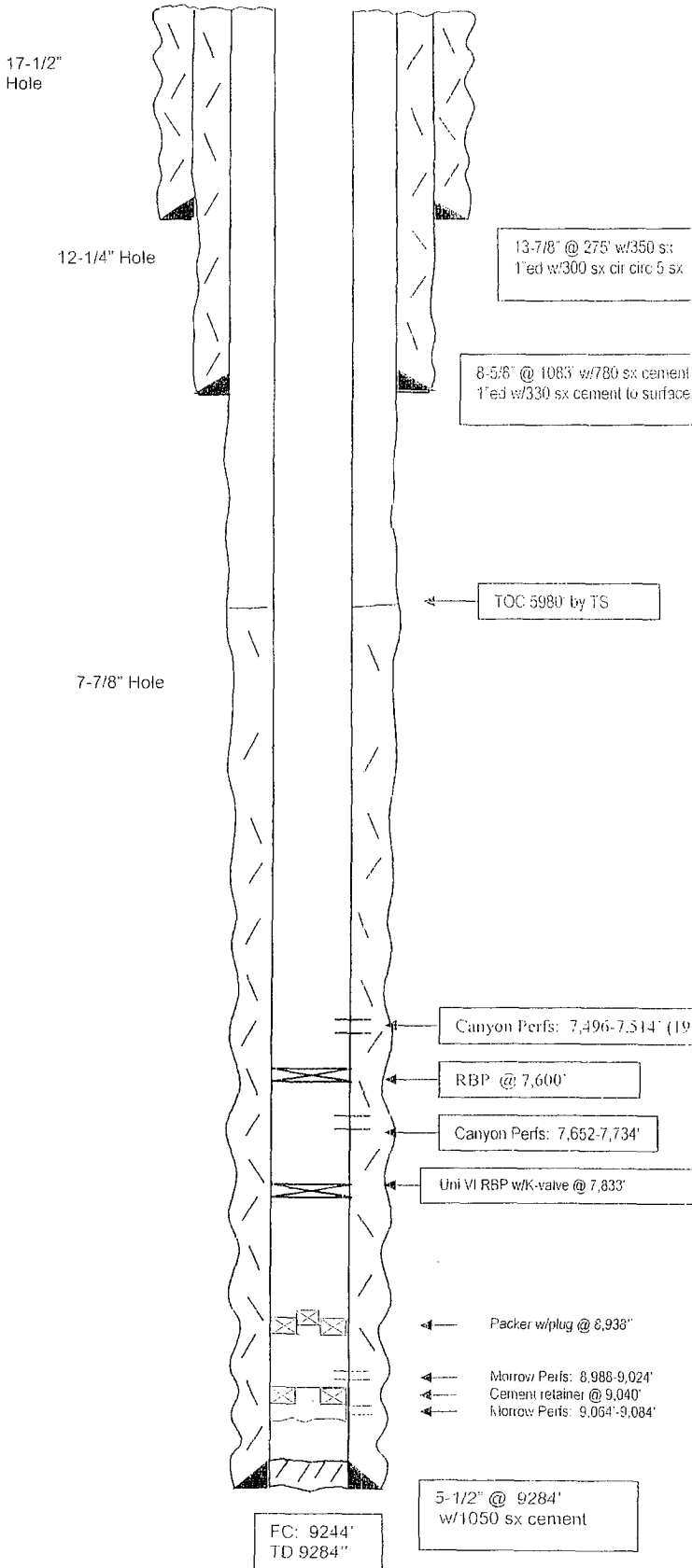
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

WELL NAME: Eng TX Federal #1 FIELD: North Dagger Draw  
 LOCATION: 2535' FNL & 584' FWL Sec 35-19S-24E Eddy County, NM  
 GL: 3686' ZERO: 13 KB: 3699'  
 SPUD DATE: 5/27/82 COMPLETION DATE: 5/27/88  
 COMMENTS: API No.: 30-015-24191

#### CASING PROGRAM

13-3/8" 54# STC	275'
8-5/8" 24#	1083'
5-1/2" 15.5/17# K-55	9284'



**Before**

#### TOPS

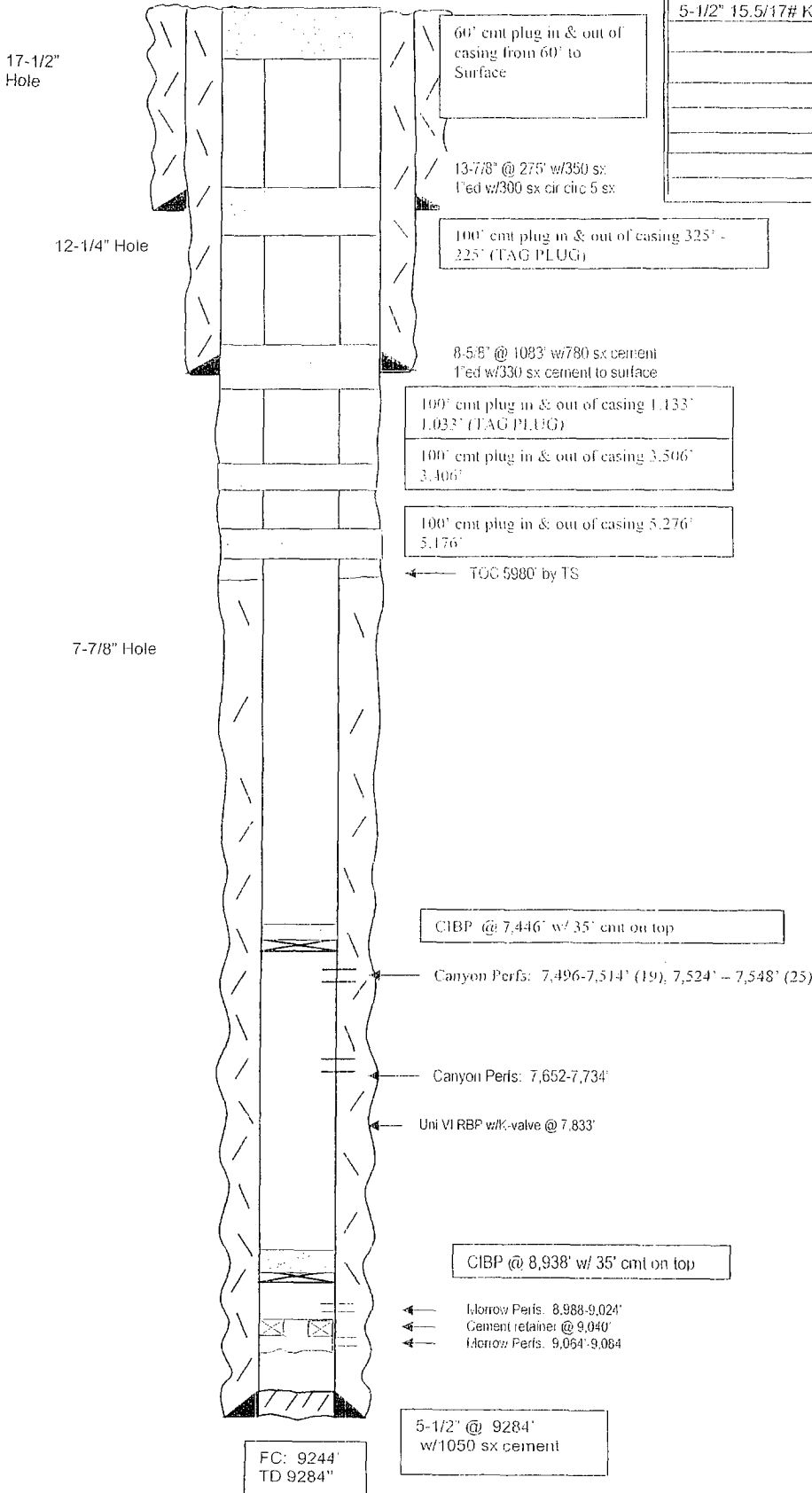
San Andres	388'
Glorieta	1798'
Abo	3456'
WC Lime	5226'
L. Canyon	7493'
Strawn	8124'
Aloka	8658'
Morrow	8972'
Chester	9259'

Not to Scale  
 12/7/05  
 DC/Mike H.

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