

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-28181

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
West Red Lake Unit

8. Well Number

42

9. OGRID Number

6137

10. Pool name or Wildcat

San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

RECEIVED

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Devon Energy Production Company, LP

3. Address of Operator

20 North Broadway, Oklahoma City, OK 73102-8260

MAR 23 2006

OCD-ARTESIA

(405) 552-8198

4. Well Location

Unit Letter O: 330 feet from the South line and 1650 feet from the East line

Section 7

Township 18S

Range 27E

NMPM

County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3282' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness:

mil

Below-Grade Tank: Volume

bbls;

Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☒

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The referenced well is currently SI. Devon proposes to TA this well for five years, with annual casing integrity tests. TA procedure would be as follows:

1. MIRU pulling unit. ND tree. NU BOP. TOH with tubing.

2. RIH with bit and scraper on tubing to 1300'. TOH.

3. RIH with packer on tubing to 1300'. Set packer, load backside and test casing. TOH with tubing.

4. If casing holds pressure, RIH with CIBP on tubing and set at ~~1300'~~ ^{1377'}. TOH with tubing, laying down. ND BOP, NU tree. RDMO PU.

5. MIRU pump truck.

6. Tie onto casing. Load hole with lease water and test to 500 psi for 30 minutes. Record pressure on chart.

7. RDMO pump truck.

Notify OCD 24 hours
prior to test. 748-1283

We request this TA status for the well as it is in our West Red Lake Unit waterflood. The well therefore has utility should additional intervals in the San Andres be perforated and flooded. As the WRLU is expected to produce for quite some time, the potential usefulness of this well will also be ongoing. As this situation is not expected to change, we are requesting a longer term temporary abandonment.

PREMIER PERFS SQUEEZED 1072'-1086'

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

TITLE Sr. Staff Engineering Technician

DATE 3/21/06

Type or print name
For State Use Only

Norvella Adams

E-mail address: norvella.adams@dmn.com

Telephone No. (405) 552-8198

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

MAR 23 2006