Submit 3 Copies To Appropriate District Office State of New Mexico Office Energy Minerals and Natural Resources		Form C-103
District I Energy, Minerals and Natural Resources  1625 N. French Dr., Hobbs, NM 88240  WELL API NO 20 015 20 005		May 27, 2004
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-015-29628 5. Indicate Typ	e of Lease
District III 1220 South St. Francis Dr.	STATE	FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil &	Gas Lease No.
87505		Fr2-10-2
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name	or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101 POR SERVED PROPOSALS.)	Parkway West I	Jnit 28
1. Type of Well: Oil Well Gas Well Other MAR 2 2 2006	8. Well Numbe	r
2. Name of Operator UCU-ANTERIA	9. OGRID Nun	nber
Devon Energy Production Company, LP  3. Address of Operator	6137 10. Pool name	or Wildest
20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405) 552-7802	Parkway; Straw	
4. Well Location		
Unit Letter E : 1980 feet from the north line and 1310		westline
Section 28 19S Township 29E Range NM	· · · · · · · · · · · · · · · · · · ·	County NM
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3315'		
Pit or Below-grade Tank Application ☐ or Closure ☐  Pit type ☐ Depth to Groundwater ☐ Distance from nearest fresh water well ☐ Distance fresh water well Distance fresh water well Distance fresh water well Distance fresh water well Distance fr	fuom manuat a	
	ance from nearest su nstruction Material	rrace water
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other I		er Data
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NOTICE OF INTENTION TO: SUB-	SEQUENT R	EPORT OF: ALTERING CASING □
TEMPORARILY ABANDON	_	P AND A
PULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMENT	JOB 🗆	<del>_</del>
OTHER: D OTHER: REC	014DI ETE TO 0	
	OMPLETE TO S	TRAWN 🖾
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