

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*
(See other in-
struction on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

6. LEASE DESIGNATION AND SERIAL NO.
NM-98120

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other **SWD-1019**
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other **Re-entry**

2. NAME OF OPERATOR
ChevronTexaco (Mack Energy Agent)
3. ADDRESS AND TELEPHONE NO.
P.O. Box 960, Artesia, NM 88211-0960 (505) 748-1288
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **1100 FNL & 660 FEL**
At top prod. interval reported below
At total depth

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Skelly Unit #905

9. API WELL NO.
30-015-31371

10. FIELD AND POOL, OR WILDCAT
SWD; Cisco

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 14-T17S-R31E, A

14. PERMIT NO. DATE ISSUED
12. COUNTY OR PARISH **Eddy** 13. STATE **NM**

15. DATE SPUDDED **2/9/2006** 16. DATE T.D. REACHED **2/22/2006** 17. DATE COMPL. (Ready to prod.) **2/24/2006** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 19. ELEV. CASING HEAD **3940**

20. TOTAL DEPTH, MD & TVD **10,600** 21. PLUG, BACK T.D., MD & TVD **10,090** 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY **ROTARY TOOLS** **Yes** CABLE TOOLS

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
9850-9902', Cisco 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
11 3/4 H-40	42	750'	14 3/4	440 sx	None
8 5/8 K-55	32	4200'	11	2081 sx	None
5 1/2 N80 & S95	17	12387'	7 7/8	3170 sx	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	T O P (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	9794	

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC	
				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
				9850-9902'	5000 gals 15% HCL

33. PRODUCTION
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL.	GAS-MCF	WATER-BBL.	GAS-OIL RATIO
							0
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
MAR 24 2006

35. LIST OF ATTACHMENTS
CIT chart
ALEXIS C. SWOBODA
PETROLEUM ENGINEER

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED *Jimmy W. Sherrill* TITLE **Production Clerk** DATE **3/20/2006**

*(See Instructions and spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MGMT
CARLEND FIELD OFFICE

37. SUMMARY OF POROUS ZONES- (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS DEPTH	TRUE VERT DEPTH
SWD; Cisco	9850'	9902'	RECEIVED 2006 MAR 21 11 11 AM '06	Yates	1950	
				Seven Rivers	2265	
				Queen	2905	
				San Andres	3685	
				Glorietta	5201	
				Tubb	6672	
				Abo	7328	
				Wolfcamp	8670	
				Atoka	11560	

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