

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
May 27, 2004

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-33973
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator POGO PRODUCING COMPANY		6. State Oil & Gas Lease No.
3. Address of Operator P. O. BOX 10340, MIDLAND, TX 79702-7340		7. Lease Name or Unit Agreement Name LAKE WOOD "14"
4. Well Location Unit Letter <u>E</u> : <u>1830</u> feet from the <u>NORTH</u> line and <u>660</u> feet from the <u>WEST</u> line Section <u>14</u> Township <u>19S</u> Range <u>26E</u> NMPM <u>EDDY</u> County		8. Well Number <u>2</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3332</u>		9. OGRID Number 017891
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat FOUR MILE DRAW MORROW
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Cathy Wright TITLE SR ENG TECH DATE 02/14/06

Type or print name CATHY WRIGHT E-mail address: wrightc@pogoproducing.com Telephone No. 432-685-8100

For State Use Only

FOR RECORDS ONLY

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_

Conditions of Approval (if any): \_\_\_\_\_

DATE FEB 23 2006

Pogo Producing Company  
Lake Wood 14 #2  
1830' FNL & 660' FWL  
Section 14, T19S, R26E  
Eddy County, NM  
30-015-33973

Spud & Set Surface Csg – MIRU Patterson #78. Spud well @ 17:30 hrs 10/23/05. Drilled 17-1/2" hole to 512'. TD reached @ 22:45 hrs 10/24/05. Ran 12 jts 13-3/8", 48#, LT&C csg. Cmt'd w/ 300 sks 65:35 "C" @ 12.8 ppg followed by 200 sks Cl "C" + 2% CaCl<sub>2</sub> @ 14.8 ppg. Plug down @ 05:30 hrs 10/25/05. Circ 234 sks to surface. WOC 12 hrs. Make cut-off. Weld on flow nipple. Test csg to 200# on cmt plug bump.

Intermediate Csg – Drld 12-1/4" hole to 1055'. TD reached @ 19:30 hrs 10/26/05. Ran 24 jts 9-5/8", 36#, J-55, LT&C csg. Cmt'd w/ 200 sks 35:65:6 "H" + 2% CaCl<sub>2</sub> followed by 200 sks Cl "C" + 2% CaCl<sub>2</sub>. Cmt did not circ. Ran temp survey. TOC 710' FS. Run 1" and cmt w/ 80 sks Cl "C" Neat @ 14.8 ppg. Circ 15 sks to surface. WOC 24 hrs. Make cut-off. NU BOP & test to 5000# ok.

TD & Production Csg – Drld 8-1/2" – 7-7/8" hole to 9900'. TD reached @ 20:30 hrs 11/21/05. Logged well w/ Baker Atlas. Ran 250 jts 5-1/2", 17#, L-80, LT&C csg. Cmt'd 1<sup>st</sup> stage w/ 800 sks Cl "H" + add @ 15.7 ppg. Circ 184 sks to surface. Cmt'd 2<sup>nd</sup> stage w/ 1000 sks 35:65 Cl "C" + add @ 12.4 ppg followed by 400 sks Cl "C" + add @ 14.09 ppg. Circ 161 sks to surface. Tested casing to 5000# for 15 mins ok. CBL ran 1/15/06. TOC @ 75' FS.

OPERATOR POGO PRODUCING CO.  
WELL/LEASE LAKEWOOD 14 #2  
COUNTY EDDY, NM

078-0036

STATE OF NEW MEXICO  
DEVIATION REPORT

250	1
500	3
565	3/4
740	1
863	1
1,000	1
1,392	1 1/4
1,712	1 1/4
2,192	3/4
2,512	3/4
2,829	3/4
3,149	1
3,470	1/4
3,788	3/4
4,108	1
4,427	3 1/4
4,533	3 3/4
4,588	3 3/4
4,650	4
4,684	3 3/4

CONFIDENTIAL

BY: 

STATE OF TEXAS  
COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on December 8, 2005, by Steve Moore on behalf of Patterson - UTI Drilling Company, LP, LLLP.

  
Notary Public for Midland County, Texas  
My Commission Expires: 8/23/07



J ROBERTSON  
Notary Public, State of Texas  
My Commission Expires:  
August 23, 2007