State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District I

1025 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division 1220 South St. Francis Dr.

Submit to Appropriate District Office

5 Copies

District IV 1220 S. St. France	sia Dr. Santa I	50 NM 974	505		20 Souui Santa Fe								AMENDED REPORT	
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Mewbourne												14744		
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Hobbs, NM		5 D1	None							addi		ol Code	st allowable	
⁴ API Number 5 Pool Name 30 - 015-34013 South Carl						Isba	sbad Morrow					73960		
⁷ Property Code ⁸ Property Name												Well Number		
					Ranch Ha	ınd 5	Fee Com_						2	
II. 10 Su	rface Loca			Lot.Idn									T	
l B		ownship	• 1		Feet from		the North/South Line		Feet from the 1650		East/West line		County Eddy	
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